

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

October 29, 2004

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE:

Exception Location Lizzard 1122-210

SW/4SE/4 (768' FSL, 1,421' FEL) Sec 21-T11S-R22E

Uintah County, Utah Love Prospect

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch/Mesaverde formations. The well is located at an exception location to State Rule 649-3-2. The well location was moved for topographic reasons and to avoid sage grouse habitat to the north and west. Westport owns 100% of the drill site federal oil and gas lease. The offset leasehold within 460 feet of the exception location is owned by the list of owners attached hereto. Westport and the offset leasehold owners are jointly drilling the proposed well and do not object to the exception location for the Lizzard 1122-210 well.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely

Bruce E. Johnston

Land Manager

BEJ/304 //

RECEIVED NOV 0 1 2004

#### **Working Interest Owners**

TH McElvain Oil & Gas LP 1050 17<sup>th</sup> Street, #1800 Denver, CO 80265

Rosewood Resources, Inc. 2711 N. Haskell Ave., #2800, LB #22 Dallas, TX 75204-2944

T-K Production Co. P.O. Box 2235 Billings, MT 59103

Harold L. & Eva L. Holden 1995 Living Trust P.O. Box 1743 Billings, MT 59103

DJ Investments Co. 448 South 400 East Salt Lake City, UT 84111

Morgan Exploration LLC 3333 S. Bannock Street Suite 950 Denver, CO 80110

J&M Raymond Ltd. P.O. Box 291455 Kerrville, TX 78029-1445

Big Snowy Expl. LP 1050 17<sup>th</sup> Street, #1800 Denver, CO 80265

McElvain Oil Company P.O. Box 801888 Dallas, TX 75830

Jeremiah LLC P.O. Box 924 Hobbs, NM 88241 Elliott Industries LP P.O. Box 3300 Roswell, NM 88202

Elliott-Hall Co LP P.O. Box 1231 Ogden, UT 84402 Form 3160-3 (August 1999)

FORM APPROVED OMB No. 1004-0136

UNITED ST		Expires November	r 30, 2000
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease Serial No. UTU-73175	
0 0 1 APPLICATION FOR PERMIT 1	O DRILL OR REENTER	6. If Indian, Allottee or Tribe	Name
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, 1	Name and No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	er Single Zone Multiple Zone	8. Lease Name and Well No. LIZZARD 1122-210	
2. Name of Operator Contact:	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43-047-	36045
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Explor UNDESIGNATED	
4. Location of Well (Report location clearly and in accorded At surface SWSE 768FSL 1421FEL At proposed prod. zone SWSE 768FSL 1421FEL	unce with any State requirements.*) 632194× 39,840980 4411040Y - 109,454980	11. Sec., T., R., M., or Blk. a Sec 21 T11S R22E M	
14. Distance in miles and direction from nearest town or post 42.35 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 768'	16. No. of Acres in Lease 2080.00	17. Spacing Unit dedicated to 40.00	o this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8100 MD	20. BLM/BIA Bond No. on f	ile
21. Elevations (Show whether DF, KB, RT, GL, etc. 5976 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		
<ol> <li>The following, completed in accordance with the requirements of the following completed in accordance with the requirements of the following plan in the following plan.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of the following plan in the f</li></ol>	tem Lands, the fice).  4. Bond to cover the operation let 20 above).  5. Operator certification 6. Such other site specific in authorized officer.	this form: ons unless covered by an existing formation and/or plans as may b	pe required by the
25. Signature (Electronic Submission of a Capitalian	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 10/27/2004
Application approval does not warrant or certify the applicant hoperations thereon.  Conditions of approval, if any, are attached.	Name (Printed/Typed)  BRADLEY G. HILL  Office ENVIRONMENTAL SCIENTIST II  olds legal or equitable title to those rights in the subject		Date 11-16-04  plicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representa	make it a crime for any person knowingly and willfully tions as to any matter within its jurisdiction.	to make to any department or ag	ency of the United

Electronic Submission #50406 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

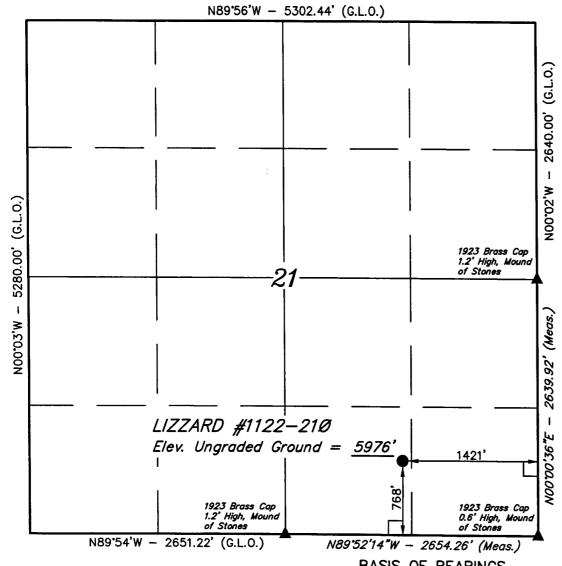
Federal Approval of this Action is Necessary

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DIV. OF OIL, GAS & MINING

## T11S, R22E, S.L.B.&M.



#### LEGEND:

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

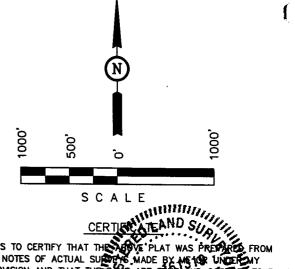
LATITUDE = 39'50'27.46" (39.840961) LONGITUDE = 109'27'20.32" (109.455644)

### WESTPORT OIL AND GAS COMPANY, L.P.

Well location, LIZZARD #1122-210, located as shown in the SW 1/4 SE 1/4 of Section 21, T11S, R22E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE APPLY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SUPPLY MADE BY ME TO UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND SELECT

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

(	, 101.	
SCALE 1" = 1000'	DATE SURVEYED: 7-8-04	DATE DRAWN: 8-10-04
PARTY K.K. B.W. K.G.	REFERENCES G.L.O. PLA	AT
MEATHER SUE		

HOT WESTPORT OIL AND GAS COMPANY, L.P.

#### LIZZARD 1122-210 SW/SE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH UTU-73175

#### **ONSHORE ORDER NO. 1**

#### DRILLING PROGRAM

#### 1. Geologic Surface Formation:

Uinta - at Surface

#### 2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	838'
Gas	Wasatch	3718'
Gas	Mesaverde	5908'
	TD	8100'

#### 3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

#### 4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

#### 6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,100' TD approximately equals 3,340 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,458 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

#### 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

#### 9. Variances:

None anticipated.

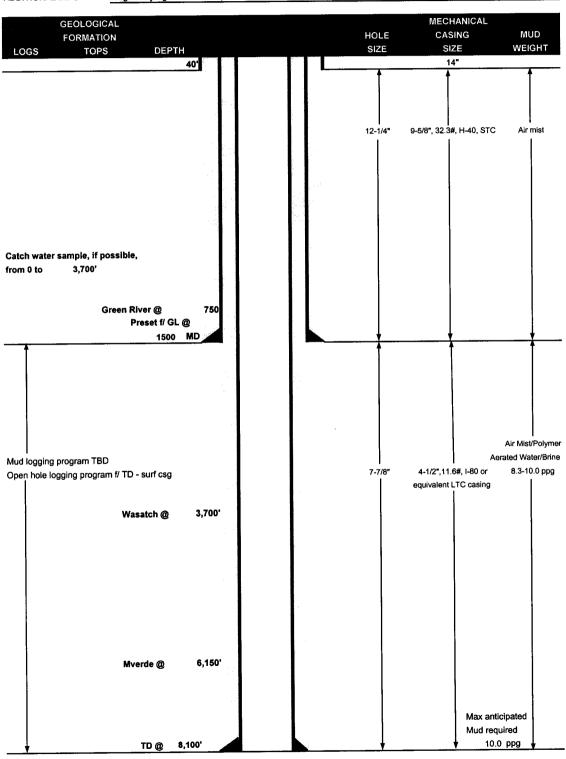
#### 10. Other:

A Class III Archaeological Study Report, will be submitted when the report becomes available.



## Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. October 25, 2004 COMPANY NAME 8,100' MD/TVD WELL NAME **LIZZARD 1122-210** TD ELEVATION 5,975' GL KB 5,990' COUNTY Uintah STATE Utah FIELD Natural Buttes BHL Straight Hole 768' FSL & 1421' FEL, SWSE SEC. 21, T11S, R22E SURFACE LOCATION 39.840961 Longitude: 109.455644 Latitude: OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept. ADDITIONAL INFO





#### **CASING PROGRAM**

							į į	DESIGN FACTO	DRS
	SIZE	IN	TERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'		elle at		2270	1370	254000
SURFACE	9-5/8"	0	to 1500	32.30	H-40	STC	0.93****** 7780	1.95 6350	5.99 201000
PRODUCTION	4-1/2"	0	to 8100	11.60	I-80	LTC	3.20	1.51	2.45

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

10.0 ppg) (Burst Assumptions: TD =

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 2430 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1,13 psi/ft

#### CEMENT PROGRAM

1	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	ion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•	ļ	+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,200'	Premium Lite II + 3% KCI + 0.25 pps	350	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				1
	i	+ 0.5% extender				
		ta di kacamatan da k	1			
TAIL	4,900'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31
		+.1% R-3				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							

#### ADDITIONAL INFORMATION

	BOPE: 11" 3M with one annu		or to drilling out. 10 psi) prior to drilling out. Record on chart recorder &
			on rig floor at all times. Kelly to be equipped with upper
	& lower kelly valves.		
	Drop Totco surveys every 200	00'. Maximum allowable hole angle is 5 degrees.	
	ENGINEER:		DATE:
KILLING			
KILLING		Brad Laney	

Randy Bayne DHD\_LIZZARD1122-210\_APD.xls

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

#### LIZZARD #1122-210 SW/SE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH UTU-73175

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Approximately 0.15 Miles +/- of Access Road is proposed. Please refer to the Topo Map B.

#### 2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface</u> Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. <u>Location of Existing Wells Within a 1-Mile Radius:</u>

Please refer to Topo Map C.

#### 4. <u>Location of Existing & Proposed Facilities:</u>

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 16,300' of pipeline is proposed. The proposed pipeline shall begin at the proposed location, SWSE in section 21-T11S-R22E, then run in a northerly direction through Section 16-T11S-R22E. The proposed 16,300' of pipeline shall tie into the existing pipeline in Section 9-T11S-R22E. Up to 8" pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

#### 12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Wyoming Big 1 lb/acre
Indian Rice Grass 4 lb/acre
Shade Scale 3 lb/acre
Needle & Thread 4 lb/acre

#### WILDLIFE STIPULATIONS:

ANTELOPE: No Construction or Drilling from May 15th through June 20th.

**SAGE GROUSE:** No Construction or Drilling from March 15<sup>th</sup> through June 14<sup>th</sup>.

#### 13. <u>Lessee's or Operators's Representative & Certification</u>:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego / Life (Malley) Sheila Upchego

9/30/04

Date

# WESTPORT OIL AND GAS COMPANY, L.P. LIZZARD #1122-210

**SECTION 21, T11S, R22E, S.L.B.&M.** 

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE LEFT AND PROCEED IN AN EASTERLY, TURN SOUTHEASTERLY DIRECTION, APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.85 MILES.

LIZZARD #1122-210

LOCATED IN UINTAH COUNTY, UTAH SECTION 21, T11S, R22E, S.L.B.&M.

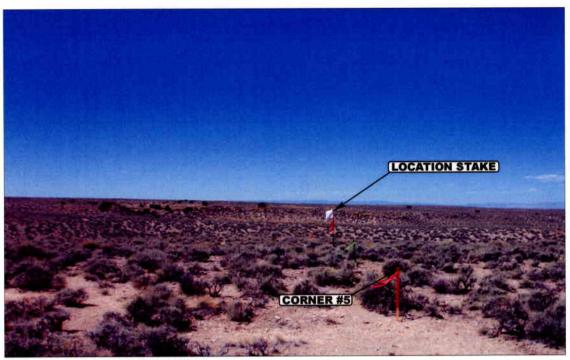


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHWESTERLY** 

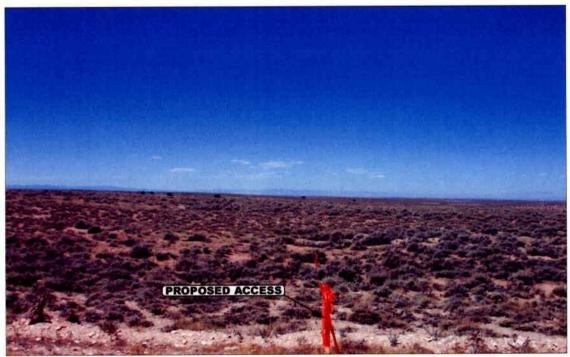
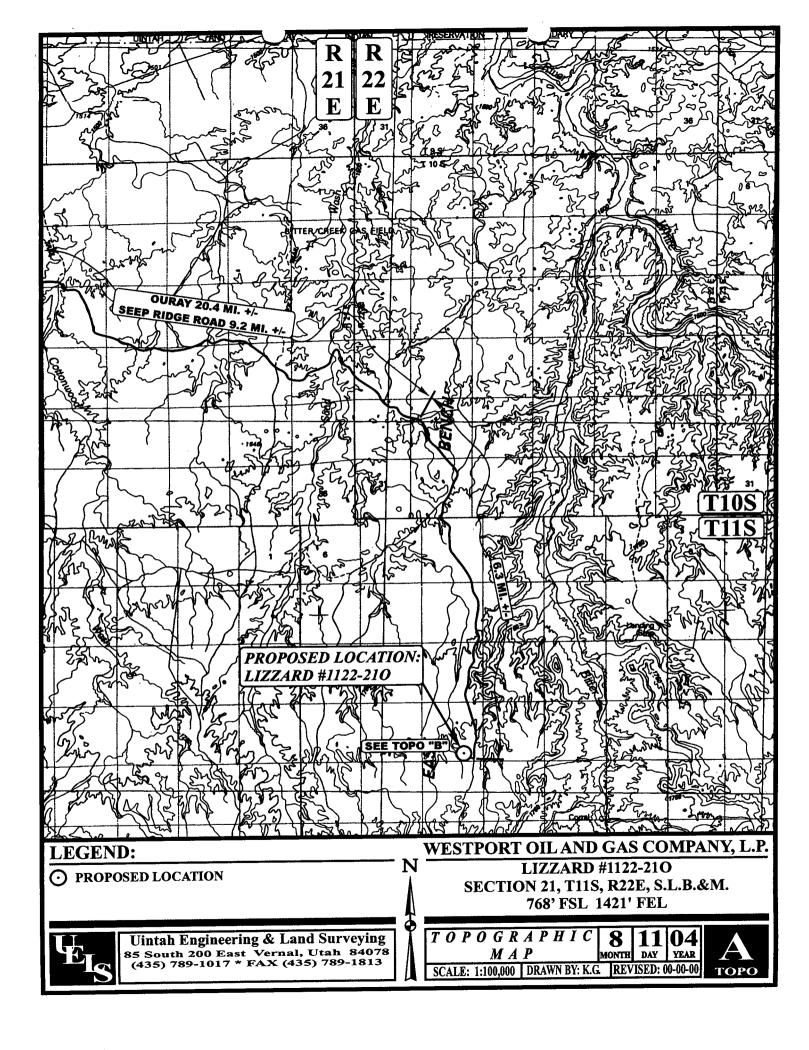


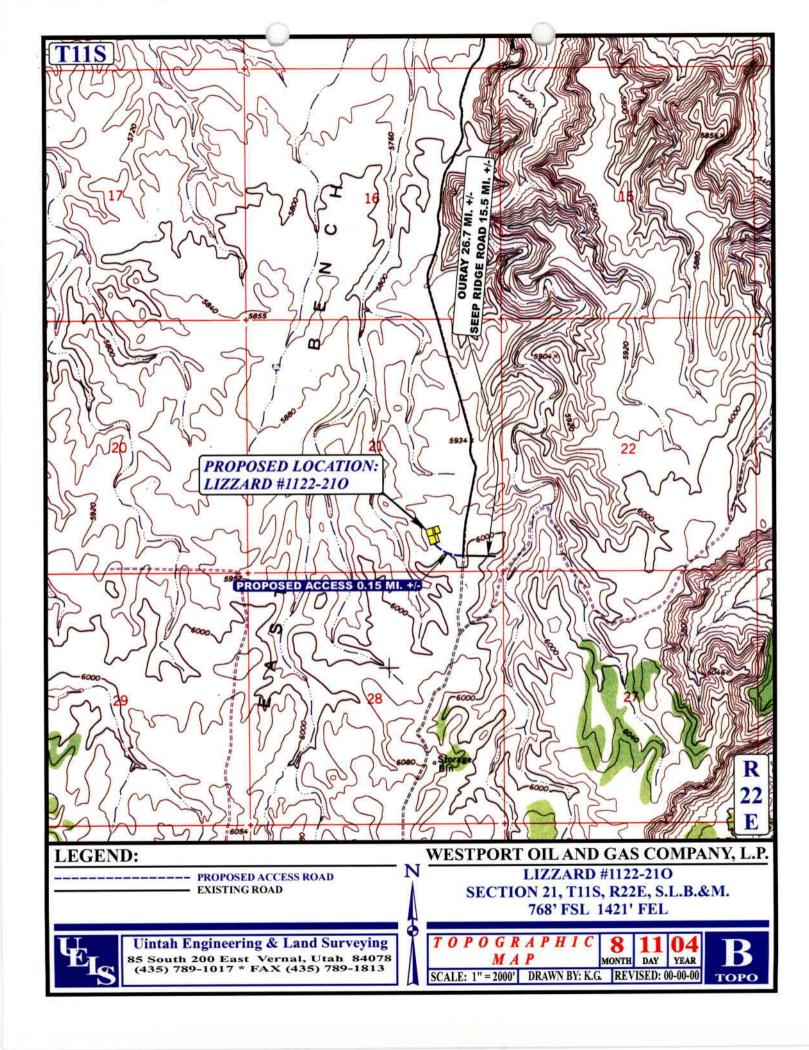
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

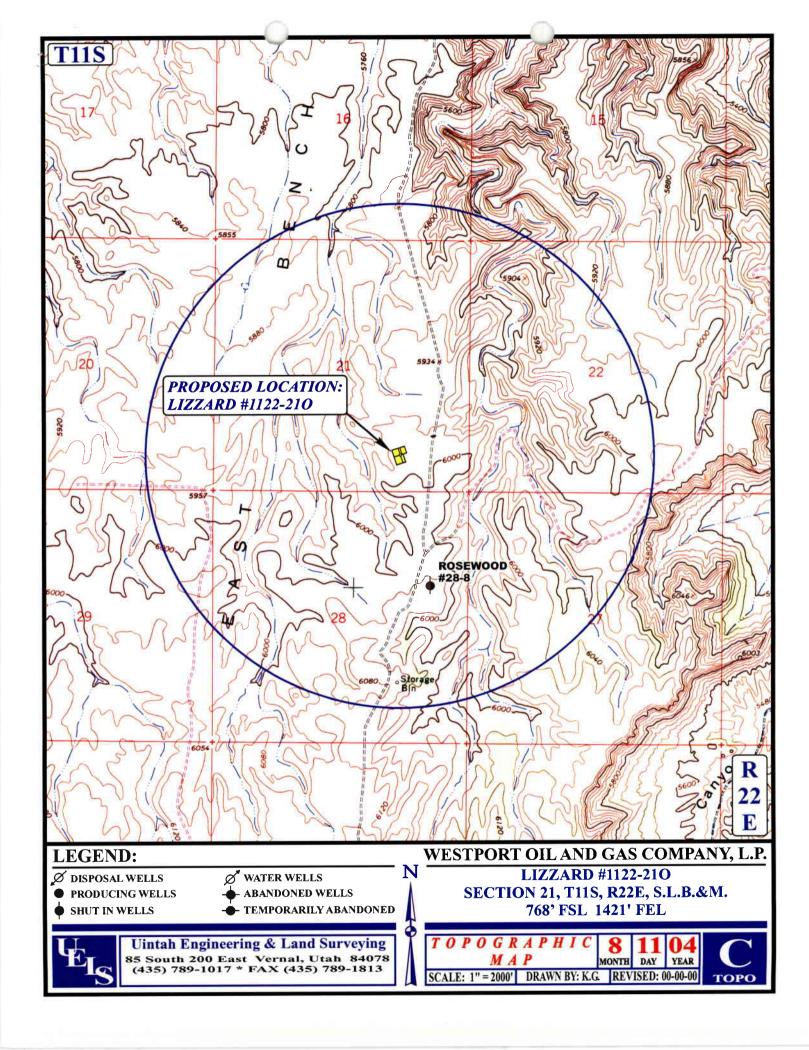
**CAMERA ANGLE: WESTERLY** 

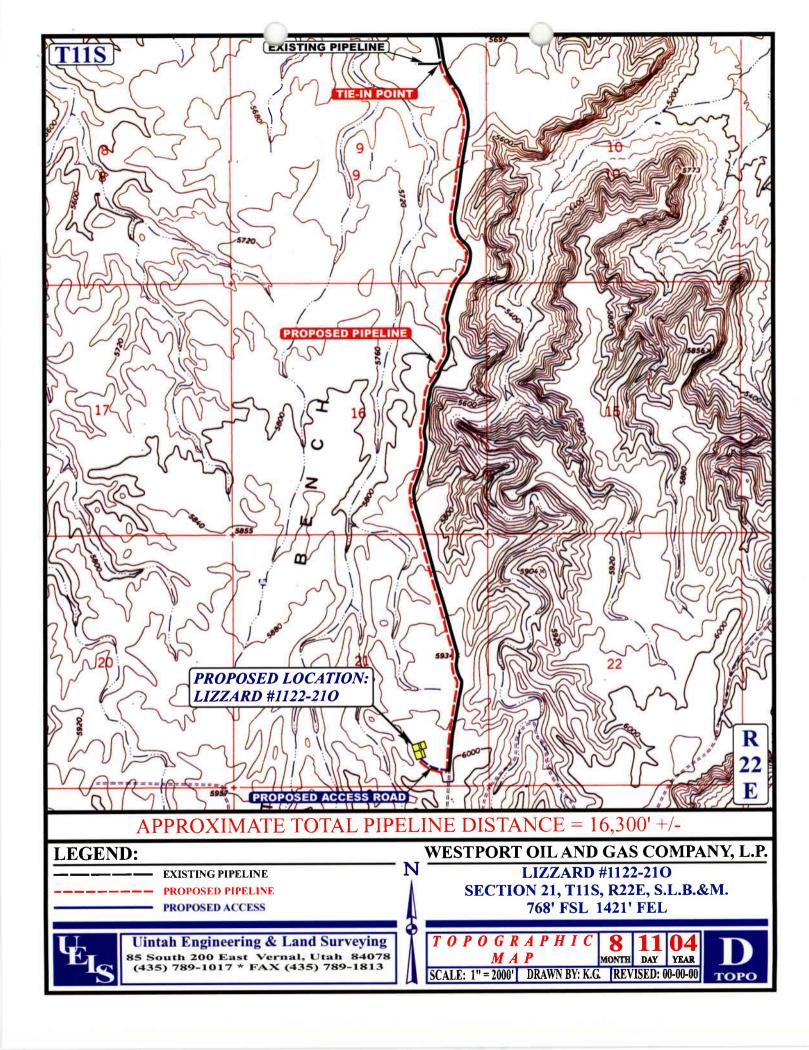


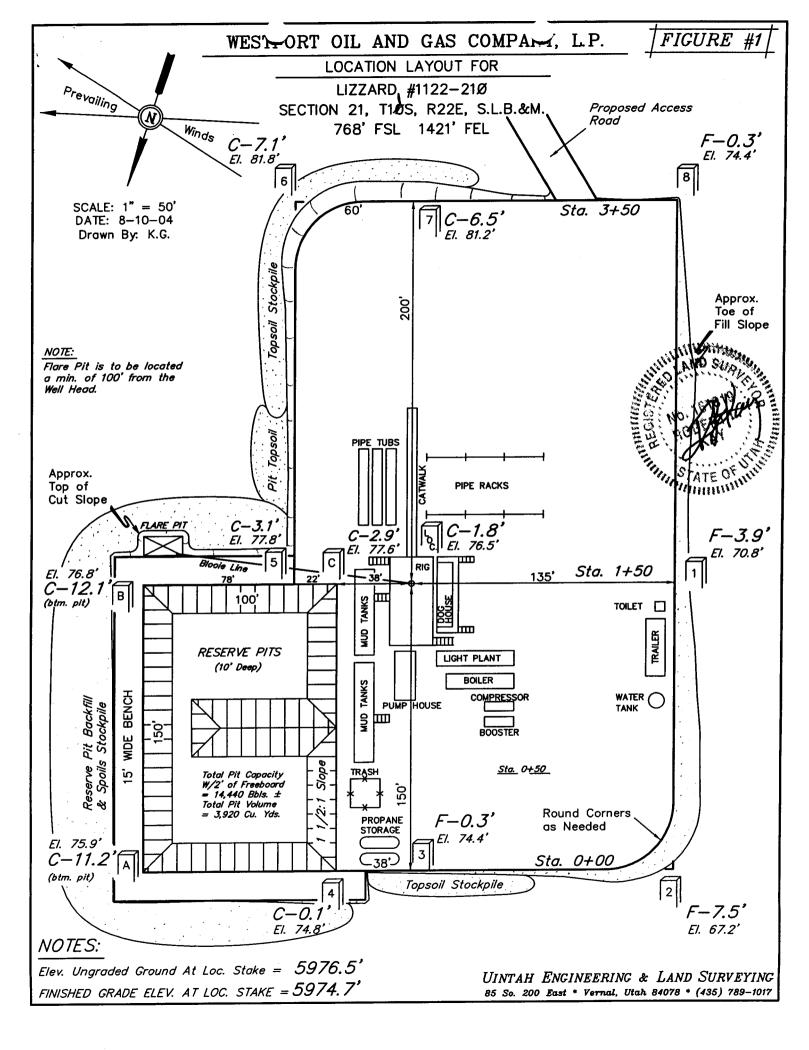
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TAKEN BY: K.K.	DRAWN BY: K.G	REV	ISED: 0	0-00-00	

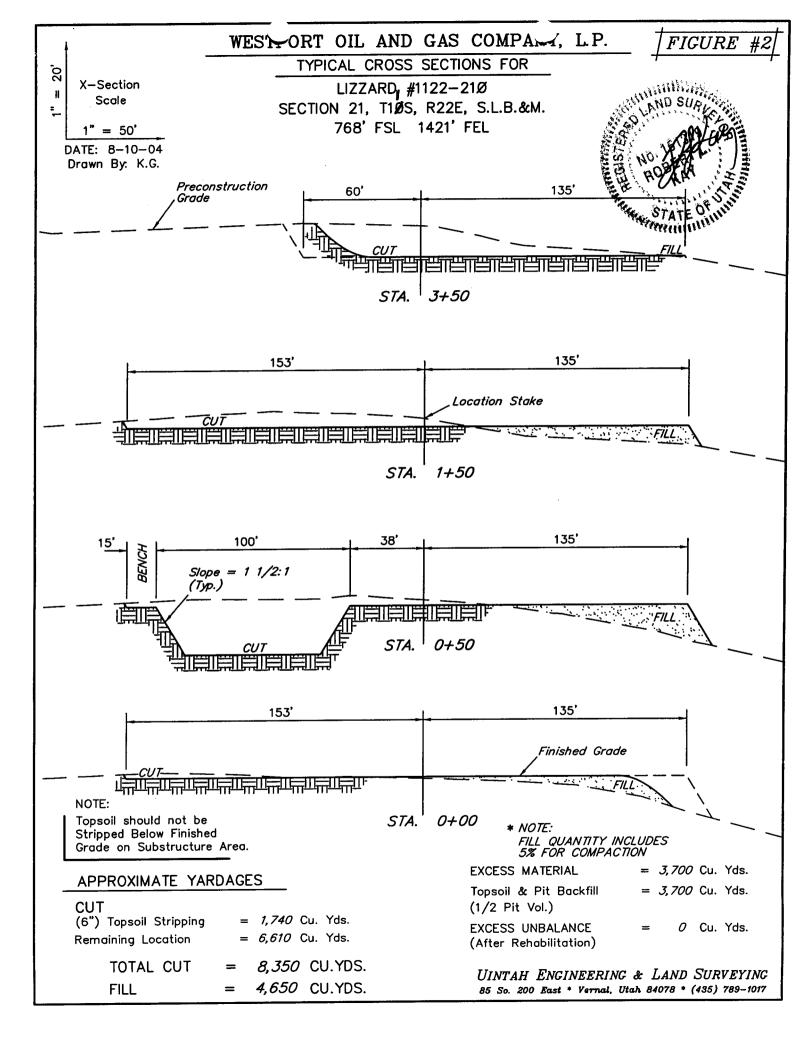




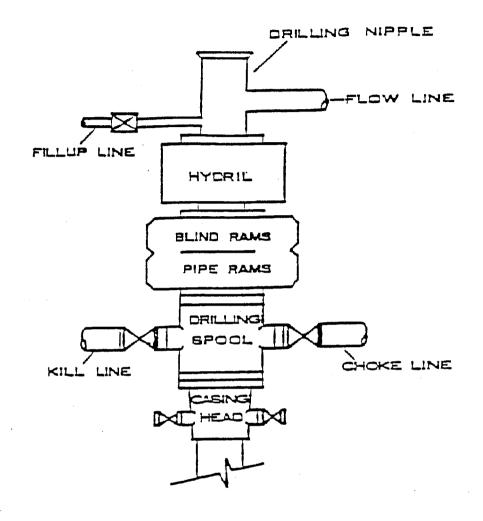


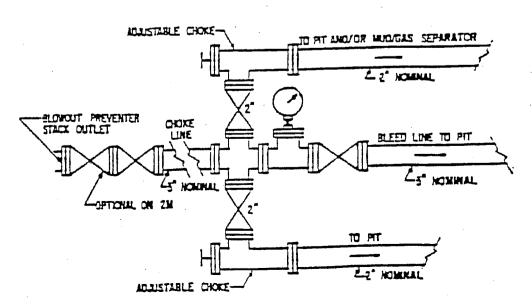






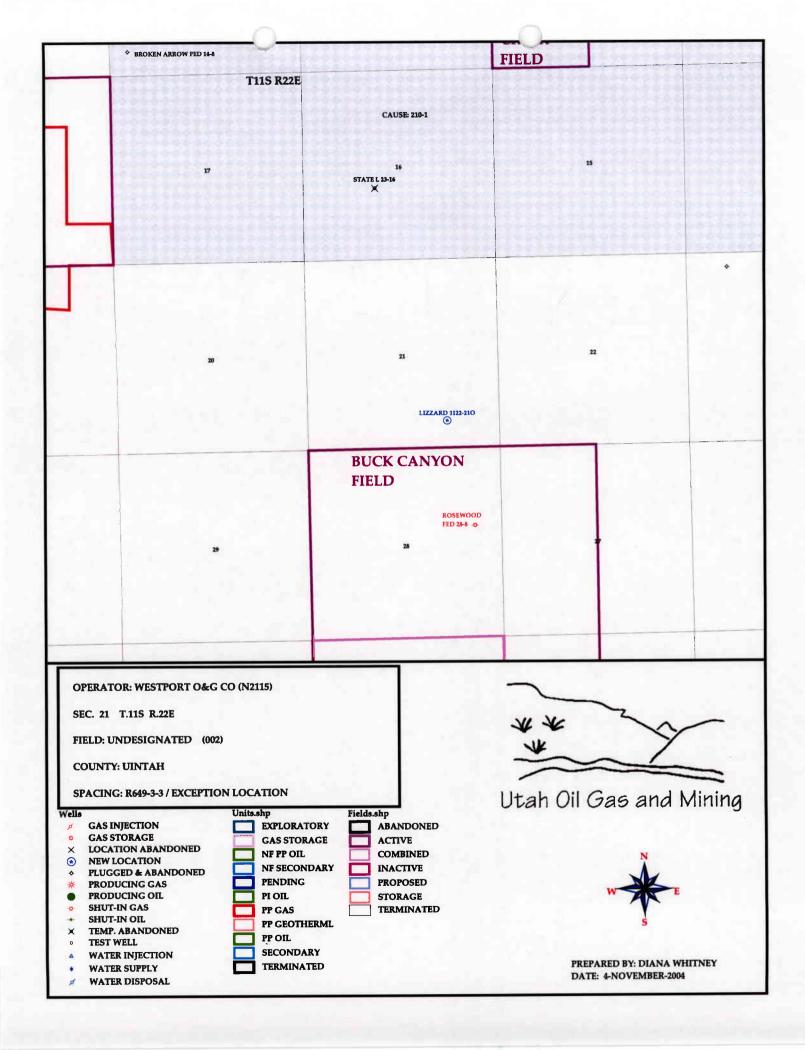
#### EOP STACK





## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/02/2004	API NO. ASSIGNED: 43-047-36045
WELL NAME: LIZZARD 1122-210  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: SHEILA UPCHEGO  PROPOSED LOCATION:  SWSE 21 110S 220E  SURFACE: 0768 FSL 1421 FEL  BOTTOM: 0768 FSL 1421 FEL  UINTAH	PHONE NUMBER: 435-781-7024  INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering
UNDESIGNATED ( 2 )	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-73175	Surface
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.84098  LONGITUDE: -109.4550
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203 )  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 )  RDCC Review (Y/N)  (Date: )  Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
COMMENTS:	
STIPULATIONS: 1- feducity  2- Species	St.P





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 16, 2004

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, UT 84078

Re:

Lizzard 1122-210 Well, 768' FSL, 1421' FEL, SW SE, Sec. 21, T. 11 South,

R. 22 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36045.

Sincerely,

(for) John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP
Well Name & Number	Lizzard 1122-21O
API Number:	43-047-36045
Lease:	UTU-73175

Location: SW SE Sec. 21 T. 11 South R. 22 East

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

Four Exception Locations

Lizzard 1122-210

Lizzard 1122-21A

SWSE (768'FSL, 1,421'FEL) Sec 21-T11S-R22E NENE (1,044'FNL, 558'FEL) Sec 21-T11S-R22E

Lizzard 1122-21H

Lizzard 1122-21I

SENE (2,222'FNL, 927'FEL) Sec 21-T11S-R22E NESE (1,730'FSL, 859'FEL) Sec 21-T11S-R22E

Uintah County, Utah Lizzard/Love Prospect

Dear Working Interest Owners:

Westport Oil and Gas Company, L.P. has staked the captioned four Wasatch/Mesaverde wells. The wells are all located at exception locations to State Rule 649-3-2 due to topographic reasons and to avoid Sage Grouse habitat. Westport and the Working Interest Owners of U-73906 listed on the attached exhibit have pooled their working interest in Sections 21and 22-T11S-R22E and own 100% of the leaseholds upon which the wells are located and within 460 feet of the exception location on the offset lands.

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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for

four captioned wells listed at heading of this letter are acceptable.

Company

Date:

By:\_

#### Working Interest Owners

- TH McElvain Oil & Gas LP 1050 17<sup>th</sup> Street, #1800 Denver, CO 80265
- ✓Rosewood Resources, Inc. 2711 N. Haskell Ave., #2800, LB #22 Dallas, TX 75204-2944
- √T-K Production Co. P.O. Box 2235 Billings, MT 59103
- Harold L. & Eva L. Holden 1995 Living Trust P.O. Box 1743
  Billings, MT 59103
- DJ Investments Co. 448 South 400 East Salt Lake City, UT 84111
- Morgan Exploration LLC 3333 S. Bannock Street, Suite 950 Englewood, CO 80110
- ✓J&M Raymond Ltd. P.O. Box 291455 Kerrville, TX 78029-1445
- Big Snowy Expl. LP 1050 17<sup>th</sup> Street, #1800 Denver, CO 80265
- McElvain Oil Company P.O. Box 801888 Dallas, TX 75830
- √Jeremiah LLC P.O. Box 924 Hobbs, NM 88241

- ► Elliott Industries LP P.O. Box 3300 Roswell, NM 88202
- Elliott-Hall Co LP P.O. Box 1231 Ogden, UT 84402



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

Four Exception Locations

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Bruce E. Johnston

Land Manager

BEJ/285a

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Monton

Company: Rosewood Resources, Inc

Date: December 10,2004

William E. Washing Land Manager



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

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Bruce E. Johnston

Land Manager

BEJ/285a

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12/6/04

21 M, Lagyton

Company:

Date:



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

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Bruce E. Johnston

Land Manager

BEJ/285a

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flinton

Company:

Date: 12/

Harold B. Holden



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

D. J. INVESTMENT CO.

Date:

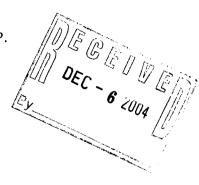
12-8-04

By:

13-46



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

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BEJ/285a

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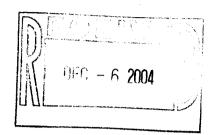
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Menton

Company: MORGAN ELACONATION, CCC
Date: 1213/04
By: Moman H. Morgan



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609





November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

Date

7

12-6-



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

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Sincerely,

Bruce E. Johnston

Land Manager BEJ/285a

Exception Locations to state spacing rule 649-3-2 for

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Company:

JeremiaH L.L.C.

Date:



# WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

DEC - 9 2004

November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

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Uintah County, Utah Lizzard/Love Prospect

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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for

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Company

Elliott Industries Limited Portnership

Date:

its Ma. Fan. PAns



#### WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

# RECEIVED

DEU 1 0 2004

McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

Four Exception Locations

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Uintah County, Utah Lizzard/Love Prospect

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Sincerely.

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for four captioned wells listed at heading of this letter are acceptable.

huston/cre

Company:

Big Snowy Exploration Limited Partnership

By: McElvain Oil & Gas Properties Inc., General Partner

Date:



1115, R. 22E, S. 21

# WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED

DEU 1 0 2004

McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

See Attached Addresses

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Uintah County, Utah Lizzard/Love Prospect

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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

T.H. McElvain Oil & Gas Limited Padacratio

By: McElvain Oil & Gas Properties Inc., General Partner

Date:

Conditions of approval, if any, are attached.

# UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T					
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. UTU73175		
0 7 APPLICATION FOR PERMIT	TO DRILL OR REE	NTER	6. If Indian, Allottee or Tribe Name		
1a. Type of Work: DRILL REENTER			7. If Unit or CA Agreement,	Name and No.	
1b. Type of Well: ☐ Oil Well   ☑ Gas Well   ☐ Oth	ner 🔲 Single	e Zone Multiple Zone	8. Lease Name and Well No. LIZZARD 1122-210		
2. Name of Operator Contact: WESTPORT OIL & GAS COMPANY LP	SHEILA UPCHEGO E-Mail: supchego@kmg.co	om	9. API Well No. 43-0	)47-36045-00-X1	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include Ph: 435.781.7024 Fx: 435.781.7094	e area code)	10. Field and Pool, or Explor UNDESIGNATED	atory	
4. Location of Well (Report location clearly and in accorda	nce with any State require	ements.*)	11. Sec., T., R., M., or Blk. a	nd Survey or Area	
At surface SWSE 768FSL 1421FEL 3 At proposed prod. zone	9.84096 N Lat, 109.4	15564 W Lon	Sec 21 T11S R22E M SME: BLM	ler SLB	
14. Distance in miles and direction from nearest town or post 42.35 MILES SOUTHEAST OF OURAY, UTAH	office*		12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or	16. No. of Acres in Lea	ase	17. Spacing Unit dedicated to	this well	
lease line, ft. (Also to nearest drig. unit line, if any) 768'	2080.00		40.00		
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8100 MD		20. BLM/BIA Bond No. on f	ile	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5976 GL	22. Approximate date v	work will start	23. Estimated duration		
	24. Attac	chments			
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Or	der No. 1, shall be attached to t	his form:		
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	em Lands, the fice).	Item 20 above). 5. Operator certification	ormation and/or plans as may be		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHE	GO Ph: 435.781.7024		Date 10/27/2004	
Title OPERATIONS					
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLE	EAVINGER II		Date 12/16/2004	
Title	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50406 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 10/27/2004 (05LW0286AE)

### Revisions to Operator-Submitted EC Data for APD #50406

#### **Operator Submitted**

Lease:

UTU-73175

Agreement:

Operator:

WESTPORT OIL & GAS COMPANY, LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

**Admin Contact:** 

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024

E-Mail: SUPCHEGO@KMG.COM

**Tech Contact:** 

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number: LIZZARD 1122-210

Location:

UT State:

**UINTAH** County:

Sec 21 T11S R22E Mer SLB SWSE 768FSL 1421FEL S/T/R: Surf Loc:

Field/Pool:

**UNDESIGNATED** 

Bond:

CO-1203

#### **BLM Revised (AFMSS)**

UTU73175

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039

E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

LIZZARD 1122-210

UT UINTAH

Sec 21 T11S R22E Mer SLB SWSE 768FSL 1421FEL 39.84096 N Lat, 109.45564 W Lon

**UNDESIGNATED** 

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil and Gas Company LP.	_
Well Name & Number	er: <u>Lizzard 1122-210</u>	_
Lease Number:	U-73175	
API Number:	43-047-36045	_
Location: <u>SWSE</u>	Sec. <u>21</u> T. <u>11S</u> R. <u>22E</u>	
Agreement:	N/A	

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

## **DRILLING PROGRAM**

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

None

# 3. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

# 4. Mud Program and Circulating Medium

None

# 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

# 6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

## 7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from March 15 though June 20 to protect pronghorn antelope kidding season and sage grouse strutting/nesting season.
- The seed mix for this location shall be:

Indian RicegrassAchnatherum hymenoides4 lbs./acreShadscaleAtriplex confertifolia3 lbs./acreWyoming big sageArtemisia tridentata ssp. Wyomingensis1 lbs./acreNeedle and ThreadgrassHesperostipa comata ssp. comata4 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

# UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. UTU-73175			
08 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name		
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name at	nd No.	
1b. Type of Well: ☐ Oil Well    Gas Well ☐ Ot	her 🔲 Single Zone 🙀 Multiple Zone	8. Lease Name and Well No. LIZZARD 1122-210		
2. Name of Operator Contact: WESTPORT OIL & GAS COMPANY, LP	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43. (A7. 361A)	 5	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Exploratory UNDESIGNATED		
Location of Well (Report location clearly and in accord     At surface SWSE 768FSL 1421FEL     At proposed prod. zone SWSE 768FSL 1421FEL	OCT 27 2004	11. Sec., T., R., M., or Blk. and Surv Sec 21 T11S R22E Mer SLI	-	
<ol> <li>Distance in miles and direction from nearest town or post 42.35 MILES SOUTHEAST OF OURAY, UTAH</li> </ol>	office*	12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 768'	16. No. of Acres in Lease 2080.00	17. Spacing Unit dedicated to this we 40.00	ell	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8100 MD	20. BLM/BIA Bond No. on file CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5976 GL	22. Approximate date work will start	23. Estimated duration	ED.	
	24. Attachments	TI. Cimit		
The following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to	this form: JAN 1 0 2	005	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service On Surveyors).</li> </ol>	tem Lands, the 5. Operator certification	ons unless covered by an existing bond of DIV. OF OIL, GAS of formation and/or plans as may be required.		
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 10/2	27/2004	
Title OPERATIONS				
Approved by (Signeture)	Name (Printed/Typed)	Date	11/20	

operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Electronic Submission #50406 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 10/27/2004 ()

**NOTICE OF APPROVAL** 

witable title to those rights in the subject lease which would entitle the applicant to conduct



Assistant Field Manager

Application approval does not warrant or certify the application

Mineral P-

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.				
Well Name & Number:	Lizzard 1122-210			
Lease Number:	U-73175			
API Number:	43-047-36045			
Location: <u>SWSE</u> S	Sec. 21 T. 11S R. 22E			
Agreement:	N/A			

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

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2. Pressure Control Equipment

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### 4. Mud Program and Circulating Medium

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# 5. <u>Coring, Logging and Testing Program</u>

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Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: Lizzard 1122-210

# SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

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2

STATE OF UTAH DAISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6 OPERATOR WESTPORT O&G COMPANY L.P 1368 SOUTH 1200 EAST **ADDRESS** VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

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	MIRU PESPUD WILL 3 COME WELL 4 COME WELL 5 COME WELL 5 COME	SPUD WELL LOCATION  SPUD WELL LOCATION  OF SP9999  WELL 2 COMMENTS:  MIRU PETE MARTINI  SPUD WELL LOCATION  SPUD WELL LOCATION  CODE ENTITY NO.  OF SP9999  WELL 3 COMMENTS:  MIRU PETE MARTINI  SPUD WELL LOCATION  CODE ENTITY NO.  OF SP9999  WELL 4 COMMENTS:  MIRU PETE MARTINI  SPUD WELL LOCATION  ACTION CURRENT  CODE ENTITY NO.  OF SP9999  WELL 4 COMMENTS:  MIRU PETE MARTINI  SPUD WELL LOCATION  SPUD WELL LOCATION  CURRENT  SPUD WELL LOCATION  SPUD WELL LOCATION	SPUD WELL LOCATION ON 1/18/05 ACTION CURRENT NEW ENTITY NO.  99999 145/3 WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 1/18/05 ACTION CURRENT NEW ENTITY NO.  99999 145/3 WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 1/18/05 ACTION CURRENT NEW ENTITY NO.  99999 2900 WELL 3 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 1/18/05 ACTION CURRENT NEW CODE ENTITY NO. ENTITY NO.  99999 145/4 WELL 4 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 1/19/05 ACTION CURRENT NEW SPUD WELL LOCATION ON 1/19/05 ACTION CURRENT NEW CODE ENTITY NO. ENTITY NO. ENTITY NO.	SPUD WELL LOCATION ON 1/18/05 AT 11:00 AM  ACTION CURRENT NEW APINUMBER  SPUD WELL LOCATION ON 1/18/05 AT 11:00 AM  ACTION CURRENT NEW APINUMBER  ODE ENTITY NO. ENTITY NO.  SPUD WELL LOCATION ON 1/18/05 AT 11:00 AM  ACTION CURRENT NEW APINUMBER  CODE ENTITY NO. ENTITY NO.  P99999 290 43-047-35801  WELL 3 COMMENTS:  MIRU PETE MARTIN BUCKET RIG.  SPUD WELL LOCATION ON 1/18/05 AT 7:00 AM.  ACTION CURRENT NEW APINUMBER  WELL 3 COMMENTS:  MIRU PETE MARTIN BUCKET RIG.  SPUD WELL LOCATION ON L/17/05 AT 7:00 AM.  ACTION CURRENT NEW APINUMBER  CODE ENTITY NO. ENTITY NO.  P99999 145 14 43-047-36045  WELL 4 COMMENTS:  MIRU PETE MARTIN BUCKET RIG.  SPUD WELL LOCATION ON 1/19/05 2:00 PM.  ACTION CURRENT NEW APINUMBER  CODE ENTITY NO. ENTITY NO.  ACTION CURRENT NEW APINUMBER  CODE ENTITY NO. ENTITY NO.	CODE ENTITY NO. ENTITY NO.    Popper	CODE ENTITY NO. ENTITY NO.  99999	CODE ENTITY NO. ENTITY NO.    Page	CODE ENTITY NO. ENTITY NO.    Page	CODE ENTITY NO. ENTITY NO.  POSSOR TO RECEIVE SEED SEED SEED SEED SEED SEED SEED SE	CODE ENTITY NO. ENTITY NO.  \$9999	CODE ENTITY NO. ENTITY NO.    POPPS	CODE ENTITY NO. BITITY NO. BITITY NO. BITITY NO. BY STATE 921-32P SESS 32 9S 21E UINTAH 1/17/2005 1/20/05 WHELL COMMENTS: WHEL

MY. OF OIL, GAS & MINING

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

#### 5. Lease Serial No. UTU-73175

010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well	ar				8. Well Name and No. LIZZARD 1122-21	0	
Oil Well ☑ Gas Well ☐ Oth  Name of Operator WESTPORT OIL & GAS COM	Contact: S	HEILA UPCHEGO			9. API Well No. 43-047-36045		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (includ Ph: 435-781-7024			10. Field and Pool, or I UNDESIGNATE	Exploratory D	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, a	nd State	
Sec 21 T11S R22E SWSE 76	BFSL 1421FEL				UINTAH COUNT	ry, ut	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NAT	JRE OF NO	TICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen		_	ion (Start/Resume)	☐ Water Shut-Off	
<b>-</b> 3.1 P	☐ Alter Casing	☐ Fracture Tr	eat (	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	uction (	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	oandon (	☐ Tempor	arily Abandon	Well Spud	
	□ Convert to Injection	Plug Back	(	■ Water D	isposal		
determined that the site is ready for fi MIRU PETE MARTIN BUCKE CMT W/28 SX READY MIX C SPUD WELL LOCATION ON	T. DRILLED 20" CONDUC MT.	CTOR HOLE TO 4	)'. RAN 14"	54# STE	EL CONDUCTOR PI	PE.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #5 For WESTPORT Ol	3194 verified by the L & GAS COMPANY	BLM Well In , LP, sent to	formation the Verna	System I		
Name (Printed/Typed) SHEILA U	PCHEGO	Title	OPERATION	ONS		-	
Signature / Checkennes	Submission)	Date	01/19/200	5			
	THIS SPACE FOR	R FEDERAL OR	STATE OF	FICE U	SE		
Approved_By	· <b></b>	Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the s act operations thereon.	subject lease Offic					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any person kn o any matter within its	wingly and wi urisdiction.	llfully to ma	ake to any department or	agency of the United	

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. UTU-73175

01

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on reverse side.  7. If Unit or CA/Agreement, Name of Operator WESTPORT OIL & GAS COMPANY, LP  2. Name of Operator WESTPORT OIL & GAS COMPANY, LP  3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 21 T11S F21E SWSE 768FSL 1421FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				6. If Indian, Allottee or	Tribe Name	
Gas Well   Gas Well   Other					7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP  Contact: SHELLA UPCHEGO MESTPORT OIL & GAS COMPANY, LP  3a. Address 3b. Phone No. (include area code) Ph: 435-781-7024  10. Field and Pool, or Exploratory UNDESIGNATED  11. County or Parish, and State UINTAH COUNTY, UT  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Alter Casing Fracture Treat Recalmation Convert to Injection Plug Back Competed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate durat if the proposal is to deepen directionally or recomplete hostizonality, give subsurface locations and measured and tree vertical depths of all pertinent markers Attach the Boan dunder which the work will be performed or provide the Boan No. on file with BLMABLA. Required subert reports shall be cleating has been completed. Final Abandoment Notice whole work will be performed or provide the Boan No. on file with BLMABLA. Required subtervier ports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be clearly has been completed. Final Abandoment Notice whole the Bond No. on file with BLMABLA. Required subtervier reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be clearly as the performent of the provide the Bond No. on file with BLMABLA. Required shall report reports shall be filed within following completion or file with BLMABLA. Required shall report reports shall be filed within following completion or file with BLMABLA. Required shall report reports shall be filed within following completion or file with BLMABLA. Required shall report reports shall be filed within following completion or file with BLMABLA. Required shall report reports shall						<b>O</b>	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rure vertical depths of all pertinent markers Attach the Board under which the work will be performed or provide the Boand No. on file with BLMB/BLA. Reviewed the starting has been completed. Final Abandonment Notice has been completed. The performed or provide the Boand No. on file with BLMB/BLA. Required sequent reports and the the work will be performed or provide the Boand No. on file with BLMB/BLA. Required sequent reports also the dependent of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. The Abandonment Notices will be filed within following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices have been completed. Final Abandonment Notices have been completed. The Abandonment Notices have been completed in the site is ready for final inspection.)  PIRILED 12 1/4s* SURFACE HOLE TO 2200°. RAN 9 5/8* 32.3s* H-40 SURFACE CSG.  LEAD CMT W/150 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.8 PPG 1.15 YIELD.  TOP OUT W/225 SX CLASS G @61.0 PPG 1.10 YIELD. CMT TO SURFACE.  WORT.  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #53363 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Name (Printed/Typed) SHEILA UPCHEGO  Title OPERATIONS	Name of Operator	Contact: SHEILA U					
4. Location of Well   Footage, Sec., T., R., M., or Survey Description)  Sec 21 T11S F2TE SWSE 768FSL 1421FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	1368 SOUTH 1200 EAST						
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Location of Well (Footage, Sec., T.,				•		
Acidize Deepen Production (Start/Resume) Water Casing Fracture Treat Reclamation Well Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Drilling Convert to Injection Plug Back Water Disposal    Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate durat If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 316-04 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation within the work with the work with the work within	12. CHECK APPRO	OPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA	
Notice of Intent	TYPE OF SUBMISSION		TYPE OF	F ACTION			
Final Abandonment Notice   Cannge Plans   Plug and Abandon   Temporarily Abandon		_	•	_	•	☐ Water S	
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Mala Machens	I hereby certify that the foregoing is t	Electronic Submission #53363 ver	rified by the BLM Well COMPANY, LP, sent	I Information	System		
Signature Musiconno Suffrission UII Date 01/25/2005	Name (Printed/Typed) SHEILA UF	PÇHEGO	Title OPERA	TIONS			
	Signature Multiple Signature	Millell V	Date 01/25/20	005			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR FEDE	ERAL OR STATE	OFFICE US	BE		
Approved By Title Da	and D.		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	litions of approval, if any, are attached by that the applicant holds legal or equi	table title to those rights in the subject lea	t or use				
which would entitle the applicant to conduct operations thereon.  Office  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of t States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a crime for a	ny person knowingly and	willfully to ma	ke to any department or	agency of the	United

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU-73175

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIE	PLICATE - Other instruction	s on reverse side.	7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well			8. Well Name and No LIZZARD 1122-2	
☐ Oil Well ☐ Gas Well ☐ Oth		ILA UPCHEGO	9. API Well No.	
<ol><li>Name of Operator WESTPORT OIL &amp; GAS COM</li></ol>		ail: supchego@kmg.com	43-047-36045	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		Phone No. (include area code : 435-781-7024	) 10. Field and Pool, or UNDESIGNAT	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	and State
Sec 21 T11S R22E SWSE 768	8FSL 1421FEL		UINTAH COUN	ITY, UT
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	
PLEASE REFER TO THE AT	TACHED CHRONOLOGICAL	WELL HISTORY.	REC	EIVED
			APR 0	4 2005
			DIV. OF OIL, (	GAS & MINING
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #5502	27 verified by the RI M We	II Information System	
	For WESTPORT OIL 8	GAS COMPANY, LP, ser	nt to the Vernal	
Name (Printed/Typed) SHEILA U	PCHEGO	Title OPER	ATIONS	
Signature Multiple of the Signature	Submission 1	Date 03/16/2	2005	
V	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By	-	Title		Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the subj	warrant or		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to ar	e for any person knowingly an ny matter within its jurisdiction	d willfully to make to any department o	or agency of the United

# WESTPORT OIL & GAS COMPANY, LP

# CHRONOLOGICAL HISTORY

# **LIZZARD 1122-210**

	SPUD	Surface Casing Air Rig	Activity	Status
01/17/05			Build Location, 25% com	plete Caza 81
01/18/05			Build Location, 60% com	plete Caza 81
01/19/05			Build Location, 95% com	plete Caza 81
01/20/05	1/18/05	14" @ 40'	Build Location, 95% com	plete Caza 81
01/24/05	1/22/05	9 5/8" @ 2164'	Drill to 2200'. Set csg	WORT Caza 81
01/25/05	1/22/05	9 5/8" @ 2164'	Drill to 2200'. Set csg	WORT Caza 81
01/26/05	1/22/05	9 5/8" @ 2164'	Drill to 2200'. Set csg	WORT Caza 81
01/27/05	1/22/05	9 5/8" @ 2164'	Drill to 2200'. Set csg	WORT Caza 81
01/28/05	1/22/05	9 5/8" @ 2164'	Drill to 2200'. Set csg	WORT Caza 81
01/31/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/01/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/02/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/03/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/04/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/07/05	1/22/05	9 5/8" @ 2164'		WORT Caza 81
02/08/05		5/8" @ 1743' MW: 210. NU and Test BOPE		DSS: 0
02/09/05	Finish testing BOPE. F	d mud motor. Drill cem	8.4 SD: 2/8/05 TIH. Retrieve bolt from rotent and FE. Rotary spud @	
02/10/05	TD: 4395' Csg. 9 Drill from 2700'-4395'.	5/8" @ 1743' MW: DA @ report time.	8.4 SD: 2/8/05	DSS: 2
02/11/05	TD: 5635' Csg. 9 Drill from 4395'-5635'.	5/8" @ 1743' MW: DA @ report time.	8.4 SD: 2/8/05	DSS: 3

- 02/14/05 TD: 7630' Csg. 9 5/8" @ 2164' MW: 9.7 SD: 2/8/05 DSS: 6
  Drill from 5635'-6442'. TFNB and MM. Drill to 7630'. DA @ report time. Top of MV @ 5984'.
- 02/15/05 TD: 8144' Csg. 9 5/8" @ 2164' MW: 10.2 SD: 2/8/05 DSS: 7
  Drill from 7630'-8144' TD. Circulate for samples. Pump slug and short trip to 6000'. CCH for logs @ report time.
- 02/16/05 TD: 8144' Csg. 9 5/8" @ 2164' MW: 10.2 SD: 2/8/05 DSS: 8
  CCH for logs. POOH and RU Halliburton. Run Triple Combo. TIH and wash 75' to bottom.
  CCH @ report time. Waiting on BJ cementing equipment.
- 02/17/05 TD: 8144' Csg. 9 5/8" @ 2164' MW: 10.2 SD: 2/8/05 DSS: 9
  CCH while waiting on equip. RU lay down crew and LDDP and BHA. Running 4.5" production casing @ report time.
- 02/18/05 TD: 8144' Csg. 9 5/8" @ 2164' MW: 10.4 SD: 2/8/05 DSS: 10 Finished running and cemented 4.5" production casing. Set slips and NDBOPE. Released rig @ 1630 on 2/17/05. Starting rig move to NBU 1022-30K @ report time.
- 02/28/05 PROG: HELD SAFETY MEETING. RR FROM 1022-30L TO LOCATION. SPOT RIG & EQUIP. RU RIG, ND WH NU BOP. PREP TO PU TBG ON MONDAY.
- 03/01/05 PROG: HELD SAFETY MEETING. PU 3-7/8" BIT, TALLY & PU TBG, RIH W/BIT & TBG. TAG PBTD @ 8090'. RU PMP TO CSG, CIRC HOLE CLN W/135 BBL 2% KCL. RD PMP, POOH & LD 15 JTS TBG STB BACK TBG, LD BIT. PREP TO LOG WL IN MORN.
- 03/02/05 PROG: RIG ON STAND BY.
- 03/03/05 PROG: MIRU CUTTERS WIRELINE SERV & SCHLUMBERGER PMPG SERVICE (DS). HELD SAFETY MEETING. PRESS TEST SURF LINES TO 8500#. OPEN WL 0#.

STAGE 1: PU, PERF 7924-7928 & 7864-7868', 4 SPF EA, TOT OF 32 HOLES. POOH, LD WL TLS. MU DS. BRK: 4781#, ISIP: 2500#, FG: 0.75. EST INJ RATE: 31.3 BPM @ 5000#. FRAC W/YF120ST+ GEL. ALL STAGES WILL USE NALCO 004 SCALE INHIB. INITIATE PROP NET IN SD @ 71,500 LBS SD (2.5 BAGS). TOT SD: 85,200 LBS, TOT FL: 889 BBL. ISIP: 3026#, FG: 0.81, NPI: 526#. MR: 32.1, MP: 5910#, AR: 28.9 BPM, AP: 3439#. RU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 7510'. PU, PERF 7478-82 & 7394-98', 4 SPF EA, TOT OF 32 HOLES. POOH, LD WL TLS. MU DS.

STAGE 2: BRK: 3379#, ISIP: 2430, FG: 0.86. EST INJ RATE: 31.2 BPM @ 4300#. INITIATE PROP NET @ 56,000 LBS SD (2 BAGS). FRAC STG W/YF118ST+ GEL. TOT SD: 69,600 LBS, TOT FL: 607 BBL. ISIP: 3870#, FG: 0.95. MR: 31.7 BPM, MP: 4580#, AR: 29.3 BPM, AP: 3759#. MU CWLS. PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 7260', PU, PERF 7230-34', 4 SPF, TOT OF 16 HOLES. POOH, LD WL TLS. MU DS.

STAGE 3: BRK: 2942#, ISIP: 2400#, FG: 0.76. EST INJ RATE: 25.4 BPM @ 4300#. FRAC STG W/YF118ST+ GEL. ADD PROP NET @ 37,900 LBS SD (1.5 BAGS). TOT SD: 48,800 LBS, TOT FL: 460 BBL, ISIP: 3380, FG: 0.90, MR: 25.8 BPM, MP: 4440#, AR: 23.6 BPM, AP: 3664#. MU CWLS. PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 6490', PU, PERF 6454-6458', 4 SPF, TOT OF 16 HOLES. POOH, LD WL TLS. MU DS.

STAGE 4: BRK: 3145#, ISIP: 1870#, FG: 0.72. EST INJ RATE: 21.7 BPM @ 3250#. FRAC STG W/YF118ST+ GEL. ADD PROP NET @ 25,600 LBS OF SD (1 BAG). TOT SD: 35,700

LBS, TOT FL: 356 BBL. ISIP: 2620#, FG: 0.84. MR: 21.8 BPM, MP: 3427#, AR: 19.7 BPM, AP: 2745#. MU CWLS, PU 5K KILL PLUG, RIH, ATTEMPT TO SET PLUG @ 6400', CBP WOULD NOT SET. POOH, LD & REBUILD TOOL, RIH, SET PLUG @ 6400'. RDMO DS & CWLS. CHG OUT RAMS. RU TBG EOUIP. PREP TO RIH W/BIT & TBG IN MORNING.

03/04/05

PROG: HELD SAFETY MEETING. PU 3-7/8" BIT & FE POBS, RIH W BIT, SUB & TBG. TAG FILL ON KILL PLUG @ 6390'. CHNG OUT EQUIP TO DRLG. DRL OUT PLUGS AS LISTED:

CBP#	FILL DEPTH	CBP DPTH	DRL TIME	PRES INCR
1	6390'	6400'	10 MIN	100 PSI
2	6475'	6490'	8	100 PSI
3	7220'	7260'	8	500 PSI
4	7480'	7510'	10	500 PSI

CONT TO RIH, TAG FILL @ 7990', CLN OUT TO PBTD @ 8090'. CIRC HOLE CLN W/40 BBL OF 2%. RD DRLG EQ, RU TBG EQ. POOH, LD 18 JTS TBG, PU TBG HNGR, LND TBG W/EOT @ 7524.67'. ND BOP, NU WH, DROP BALL, RU PMP TO TBG, RU FL TO PIT. PMP OF BIT W/2300#. OPEN WL TO PIT. FTP: 50#, SICP: 750#. TURN WL OVER TO FBC @ 3:00 PM. RACK OUT EQ, RD RIG. RR FROM LOC TO NBU 351. SPOT RIG & EQ. SDFN.

03/07/05

PROG: 3/5/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1400#, TP: 410#, 20/64 CHK, 9 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 305, TODAYS LTR: 1,206 BBLS, LOAD REC TODAY: 305 BBLS, REMAINING LTR: 901 BBLS, TOTAL LOAD REC TO DATE: 1,411 BBLS.

3/6/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 950#, TP: 340#, 20/64 CHK, 6 BWPH, 24 HRS, SD: LIGHT TRACE, TTL BBLS FLWD: 170, TODAYS LTR: 901 BBLS, LOAD REC TODAY: 170 BBLS, REMAINING LTR: 731 BBLS, TOTAL LOAD REC TO DATE: 1,581 BBLS.

3/7/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 925#, TP: 340#, 18/64 CHK, 7 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 162, TODAYS LTR: 731 BBLS, LOAD REC TODAY: 162 BBLS, REMAINING LTR: 569 BBLS, TOTAL LOAD REC TO DATE: 1,743 BBLS.

03/08/05

PROG: TRYING TO PUT WELL ON SALES TODAY.

03/09/05

PROG: WELL WENT ON SALES. 3/8/05, 8:30 AM. 1200 MCF, 16/64 CHK, SCIP: 1784#, FTP: 1058#, 8 BWPH. FINAL REPORT FOR COMPLETION.

#### ON SALES

03/07/05: WELL ON @ 8:30 AM.

03/10/05

ON SALES

03/08/05: 185 MCF, 0 BC, 96 BW, TP: 1096#, CP: 1736#, 16/64 CHK, 12 HRS, LP: 383#.

03/11/05

ON SALES

03/09/05: 159 MCF, 0 BC, 120 BW, TP: 377#, CP: 1682#, 20/64 CHK, 15 HRS, LP: 368#.

03/14/05

ON SALES

03/10/05: 125 MCF, 0 BC, 125 BW, TP: 415#, CP: 1195#, 22/64 CHK, 24 HRS, LP: 414#. 03/11/05: 141 MCF, 0 BC, 125 BW, TP: 381#, CP: 1606#, 22/64 CHK, 24 HRS, LP: 379#. 03/12/05: 0 MCF, 0 BC, 125 BW, TP: 381#, CP: 1833#, 22/64 CHK, 24 HRS, LP: 376#.

03/15/05 ON SALES

03/13/05: 163 MCF, 0 BC, 125 BW, TP: 386#, CP: 1239#, 22/64 CHK, 24 HRS, LP: 385#.

03/16/05 ON SALES

03/14/05: 87 MCF, 0 BC, 125 BW, TP: 837#, CP: 1037#, 22/64 CHK, 24 HRS, LP: 386#.

# UN! O STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED

	OMB NO. 1004-0135 Expires: November 30, 200
5.	Lease Serial No. UTU-73175

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w		e.

SUNDRY NOTICES AND REPORTS ON WELLS

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIE	SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
Type of Well	er				8. Well Name and No. LIZZARD 1122-21	0	
Name of Operator WESTPORT OIL AND GAS C		RALEEN WE E-Mail: rweddle			9. API Well No. 43-047-36045		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. Ph: 435-78	(include area co 1-7044	ode)	10. Field and Pool, or I UNDESIGNATE		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description			11. County or Parish, a	nd State		
Sec 21 T11S R22E SWSE 786	6FSL 1421FEL				UINTAH COUNT	ry, ut	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		uniti v	
□ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	□ Recom			
☐ Final Abandonment Notice	□ Change Plans		and Abandon		rarily Abandon	Drining operation	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	-		☐ Water 1			
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi FINISHED DRILLING FROM 2 SKS, 11.0 PPG, 3.38 YIELD, OUT MUD TANKS.  RELEASED CAZA 81 ON 2/18	andonment Notices shall be fil nal inspection.) 2200' TO 8144'. RAN 4 1 TAIL CMT W/ 1337 SKS 3/05 @ 1630HRS.	/2", 11.6#, I-86, 50/50, 14.3 F	PRODUCTION OF THE PROPERTY OF	ON CASING.	LEAD CMT W/285 D AND CLEANED REC APR DIV. OF OIL	EIVED 0 4 2005 , GAS & MINING	
	For WESTPORT	#54282 Verified OIL AND GAS	COMPANY, s	ent to the Vern	al		
Name (Printed/Typed) RALEEN	WEDDLE		Title PRE	PARER			
Signature August (Electronic S	Submission)	Date 02/18	B/2005				
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	nitable title to those rights in the let operations thereon.	e subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	rson knowingly thin its jurisdict	and willfully to n	nake to any department or	agency of the United	

# UN\_3D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

5. Lease Serial No.

OMB NO. 1004-0137 Expires: November 30, 2000

014	WELL COMPLETION OR RECOMPLETION REPORT AND LOG

													JOIL	<del>)-/3 </del>	70			
la. Type of	f Well f Completio	Oil V n:	Z	New ner		Dry Work Over		her Deepen	☐ Pi	ug Back	☐ Diff	. Resvr.			ian, Alle or CA A			Name me and No.
2. Name of	f Operator												<u> </u>	•	2.7	1 117	** > 7	
	ORT OIL	& GA	s co	OMP	ANY I F	)									Name a			10
3. Address		<u> </u>	<u> </u>	<u> </u>	7 4 4 1 L.I	•			3a. Ph	one No. (in	iclude are	a code)			RD		.2-2	10
1368 50	OUTH 12	OO EAS	3T \	/FRI	ΙΔΙ ΙΙΤ	AH 8407	78		1	-781-70		ŕ	1		Vell No.	•		
						ccordance v		ederal rea							6045			
At surface					-	FSL & 1		_					1		and Poo		Explora	tory
At top prod	1. interval re	eported be	elow											Surve		ea S		I-T11S-R22E
At total de	pth													Count TAH	ty or Pa	ırish		13. State UTAH
14. Date S	pudded			15. D	ate T.D. R	eached				te Complet	ed D		17.	Eleva	itions (I	OF, RK	B, RT	GL)*
01/19/0	_			L	5/05				03/08		IXI Rea	dy to Prod.	15970				,	
		/D	814			lug Back T	•	TVD	8090			20. Depth		_	T۱	/D		
21. Type I		ther Mec	hanica	al Log	s Run (Sub	mit copy of	f each)			·	Was	well cored DST run? ctional Sur	<b>X</b>	No [	Ye:	s (Subr		y)
23. Casing	and Liner	Record (	Repor	t all st	rings set in	well)												
	Size/Grade	Wt. (#	/ft.)	To	p (MD)	Bottom (l	MD)	Stage Ce Dep		No. of Type of	Sks. & Cement	Slurry V (BBL)	- 1	Cem	ent Top	*	Am	ount Pulled
20"	14"	54#				40'				2							<u> </u>	
12 1/4"		32.3	_			2200				57								
7 7/8"	4 1/2"	11.6	#			8144	1			16:	22			-				
24. Tubing	Record	<u>.                                    </u>				1				L			- 1					
Size	Depth Se	et (MD)	Pack	cer Der	oth (MD)	Size	Т	Depth Se	t (MD)	Packer De	pth (MD)	Siz	e	De	epth Set	(MD)	Pac	ker Set (MD)
2 3/8"	752								` /					1		` ,		······································
25. Produc	ing Interval	ls						26. Perfo	oration F	lecord								
	Formatio				Тор	Botton			forated			Size	No	. Hole	s		Perf. S	
<u>A) M</u>	<u>IESAVEF</u>	RDE		6	454'	7928	3'	6	<u>454'-7</u>	928'		0.35		96			OPI	EN
B)							$\dashv$											
<u>C)</u>							$\dashv$											
D)	Tracture, Tre	eatment (	emer	at Sauce	eze Etc	L							<u> </u>					
	Depth Inter		Jenner	n oque	oze, Lie.					Amount an	d type of	Material						
	6454'-79		-	PMP	534 BE	SLS YF1	1857	& 191								RF	CE	IVED
									,							1.1.		<u> </u>
																API	2.2	2005
28 Produc	tion - Interv	/al A													שמ	05.0		O O MINIMO
		Hours	Test		Oil	Gas	Water		Oil Grav	ity	Gas		Produc	tion Me		UF U	<del>II., C/</del>	S & MINING
Produced 03/08/05	Date 03/08/05	Tested 12	Produ	ection	BBL O	мсғ 185	BBL	96	Соп. А.	I	Gravity				FL	.OWI	NG	
	Flwg. 1096#		24 Hr Rate	1	Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. AF	-	Well Statu	3			NI ICINI	IC		
	SI ction - Inter	1736#			0	185	<u> </u>	96	L					NOD	UCIN			
28a. Produ Date First	ction - Inter Test	Hours	Test	1	Oil	Gas	Water		Oil Grav	ity	Gas		Produc	tion Me	thod			
Produced	Date	Tested	Produ		BBL	MCF	BBL		Corr. AF	-	Gravity				<del>-</del>			
Choke Size	Flwg.	Csg. Press.	24 Hr Rate		Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. AF	- 1	Well Statu	S .						
	SI					L			<u> </u>									

-										1
28b. Pro	duction - Int	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
-	osition of Ga	s (Sold, us	ed for fuel, v	vented, etc.)	. •			1		
SOLD	£D	7 (	Turalis da Alass	: C\.				[21 E	on (Loo) Montrons	
30. Sum	mary of Porc	us Zones (	inciude Aqu	ilers):				31. Formatio	on (Log) Markers	
tests	v all importa , including de recoveries.	nt zones of epth interv	porosity and all tested, cus	d contents the	nereof: Coro ime tool ope	ed intervals and en, flowing and	d all drill-stem shut-in pressures			
Fo	rmation	Тор	Bottom		Descri	ptions, Contents	s, etc.		Name	Top Meas. Depth
WASA MESA	TCH VERDE	3723' 5996'	5996'							
32. Addi	tional remar	ks (include	plugging pr	ocedure):						
1. E	e enclosed a lectrical/Med undry Notice	hanical Lo	gs (1 full se			. Geologic Rep		ST Report her:	4. Directional Survey	
36. I here	by certify th	at the foreg	going and att	ached inform	mation is co	mplete and corre	ect as determined	from all available	e records (see attached ins	structions)*
Name	: (please prin	() SHE	ILA UPCI	HEGO		<del> </del>	Title _	REGULA	TORY ANALYST	
Signa	ature	My	WH4	MA	4/0	<u>/</u>	Date	4/20/2005	5	
Title 18.I	J.S.C. Section	1001 and	Title 43 U.S.	.C. Section 1	212, make it	a crime for any	person knowingly	and willfully to n	nake to any department or	agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

# X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, ef	fective:	1/6/2006						
FROM: (Old Operator):		TO: ( New Op	perator):					
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		k Gas Onshor	e. LP			
1368 South 1200 East		1368 South 1200 East						
Vernal, UT 84078		Vernal, UT 84078						
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024					
CA No.		Unit:						
WELL NAME SEC	TWN RNG	API NO	ENTITY	LEASE	WELL	WELL		
			NO	TYPE	TYPE	STATUS		
OPERATOR CHANGES DOCUMENTATIO	N							
Enter date after each listed item is completed	-11							
1. (R649-8-10) Sundry or legal documentation was received	ved from the	FORMER ope	rator on:	5/10/2006				
2. (R649-8-10) Sundry or legal documentation was received				5/10/2006	•			
3. The new company was checked on the <b>Department of</b>					.m.•	3/7/2006		
4a. Is the new operator registered in the State of Utah:		Business Numb		1355743-018		3/1/2000		
4b. If <b>NO</b> , the operator was contacted contacted on:				10007 10 010	.^			
5a. (R649-9-2)Waste Management Plan has been received	on:	IN PLACE						
5b. Inspections of LA PA state/fee well sites complete on:		n/a	•					
5c. Reports current for Production/Disposition & Sundries	on:	ok	•					
6. Federal and Indian Lease Wells: The BLM	and or the I	BIA has appro	ved the n	nerger, nan	ne chang	ge.		
or operator change for all wells listed on Federal or Inc	dian leases o	n:	BLM	3/27/2006		not yet		
7. Federal and Indian Units:								
The BLM or BIA has approved the successor of unit				3/27/2006				
8. Federal and Indian Communization Agree								
The BLM or BIA has approved the operator for all v				n/a				
9. Underground Injection Control ("UIC")		vision has appro			sfer of A	uthority to		
Inject, for the enhanced/secondary recovery unit/proje	ct for the wa	ter disposal well	l(s) listed o	n:				
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database on:	<b>C</b> 1 C	5/15/2006						
<ol> <li>Changes have been entered on the Monthly Operator</li> <li>Bond information entered in RBDMS on:</li> </ol>	Change Sp			5/15/2006				
4. Fee/State wells attached to bond in RBDMS on:		5/15/2006 5/16/2006						
5. Injection Projects to new operator in RBDMS on:		3/10/2000						
6. Receipt of Acceptance of Drilling Procedures for APD	New on:		n/a	Name Chang	ge Only			
BOND VERIFICATION:	· · · · · · · · · · · · · · · · · · ·				3			
1. Federal well(s) covered by Bond Number:		CO1203						
2. Indian well(s) covered by Bond Number:		RLB0005239						
3. (R649-3-1) The NEW operator of any fee well(s) listed	d covered by			RLB0005236	5			
a. The FORMER operator has requested a release of liabi	lity from the	ir bond on:	n/a	rider added	KMG			
The Division sent response by letter on:								
LEASE INTEREST OWNER NOTIFICATION								
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells ha	as been cont	acted and inform		ter from the I	Division			
of their responsibility to notify all interest owners of thi <b>COMMENTS:</b>	s change on:		5/16/2006					
COMMENTS.	· · · · · · · · · · · · · · · · · · ·				<u></u>			

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

	NOTICES AND REPORTS	MULTIPLE LEASES							
	form for proposals to Use Form 3160-3 (APD)				6. If Indian, Allottee or Tr	ibe Name			
	ICATE – Other instruc	·			7. If Unit or CA/Agreement, Name and/or No.				
Type of Well		· · · · · · · · · · · · · · · · · · ·							
Oil Well X Gas Well	Other				8. Well Name and No.				
2. Name of Operator					MUTIPLE WELLS				
KERR-McGEE OIL & GAS (	ONSHORE LP				9. API Well No.				
3a. Address		3b. Pl	hone No. (inclu	de area code)	7				
1368 SOUTH 1200 EAST V	<u>.                                      </u>	781-7024		10. Field and Pool, or Explo	oratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)							
SEE ATTACHED					11. County or Parish, State				
SEE ATTACHED					UINTAH COUNTY, L	JTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICA	TE NATURE	OF NOTICE,	REPORT, OR OTHER DA	ГА			
TYPE OF SUBMISSION			TY	PE OF ACTIO	ON				
Notice of Intent	Acidize	Dee	epen	Production	on (Start/Resume) 🔲 Water :	Shut-Off			
X Subsequent Report	Alter Casing		cture Treat	Reclama		ntegrity			
Subsequent Report	Casing Repair Change Plans		w Construction g and Abandon	Recompl Tempora	ete X Other rily Abandon OPER	CHANGE OF			
Final Abandonment Notice	Convert to Injection	=	g Back	☐ Water Di		\(\frac{1}{1}\)			
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH IS PROVIDED BY STATE C	bandonment Notices shall be filed nat inspection.  T KERR-McGEE OIL & CHED WELL LOCATIO DNSHORE LP, IS RESPITE OPERATIONS CONDITIONAL COND	GAS ( NS. E PONSI DUCTE BONI	ONSHORE EFFECTIVE BLE UNDE	LP, IS CON JANUARY R TERMS A EASE LANG	ISIDERED TO BE THE 6, 2006. ND CONDITIONS DS. BOND COVERAGE	RECEIVED  MAY 1 0 2006			
	ONO = C0/203 ONO = RLB000	، سر ه		E. A		materials.			
		JJA		uruhu	L Kussell , Cas and Mining				
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	Titl	Far		l, Engineering Technica	an			
RANDY BAYNE		i	LLING MAN						
Signature Sayou		Dat	e y 9, 2006		The state of the s				
- Mary 12 miles	THIS SPACE		EDERAL OR	STATE USE					
Approved by			Title		Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subjet operations thereon.	ect lease							
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly a	nd willfully to	make to any de	epartment or agency of the Uni	ted States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY	NOTICES AND REPOR	TS ON V	VELLS		MULTIPLE LEASES				
	form for proposals to				6. If Indian, Allottee or Tribe Name				
abandoned well.	Use Form 3160-3 (APD	)) for su	ch proposal	ls.					
SUBMIT IN TRIPL	ICATE – Other instru	uctions	on revers	e side	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well									
Oil Well X Gas Well	Other Other		····		8. Well Name and No.				
2. Name of Operator					MUTIPLE WELLS				
WESTPORT OIL & GAS CO	MPANY L.P.	3b. PI	none No. (inclu		9. API Well No.				
3a. Address	10. Field and Pool, or Exploratory Area								
	1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
4. Location of Well (Poolage, Sec.,	1., K., M., or Survey Descript	non)							
SEE ATTACHED					11. County or Parish, State				
OLL ATTACHED					UINTAH COUNTY, UTAH				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF NOTICE R	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	I	INDION							
TTE OF SUBMISSION			1 Y :	PE OF ACTION	l				
Notice of Intent	Acidize	=	pen		(Start/Resume) Water Shut-Off				
Subsequent Report	Alter Casing	=	cture Treat	Reclamatio					
Subsequent Report	Casing Repair Change Plans	=	v Construction g and Abandon	Recomplete	Other CHANGE OF  y Abandon OPERATOR				
Final Abandonment Notice	Convert to Injection		g Back	Water Disp					
testing has been completed. Final Aldetermined that the site is ready for fin	bandonment Notices shall be fil al inspection. 006, WESTPORT OIL	led only aft & GAS	er all requirement	nts, including recta 'L.P., HAS R					
THE OPERATORSHIP OF 1	THE ATTACHED WEL	L LOCA	TIONS TO	KERR-McGE	E OIL & GAS				
ONSHORE LP.	A DDI	DOM.	2n	16/06					
	MITT.	KO A I		10/06	RECEIVED				
	ĊĊ	arlon	e Rus	sell	•				
	DIVISIO	n of Ull	M Das and M	lining	MAY 1 0 2006				
	Earlene	Russell	, Engineeria	ng Technician	(21) ( 2) 21				
14. I hereby certify that the foregoing	g is true and correct				DIV OF OIL, GAS & MINING				
Name (Printed/Typed)		Title	3						
BRAD LANEY				SPECIALIS	T				
Signature		Date May	9, 2006						
	THIS SPAC		EDERAL OR S	STATE USE					
Approved by			Title		Date				
Grad Kanny					5-9-06				
Conditions of approval, if any, are attacked certify that the applicant holds legal of equi			Office						
which would entitle the applicant to conduc	t operations thereon.								
Title 18 U.S.C. Section 1001, make	it a crime for any person kn	owingly a	nd willfully to	make to any depa	artment or agency of the United States any				

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



# **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

## Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

t can a land be a const

MAR 2 8 2006

TH OF CL, CAC 2 1111113

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

UTU-73175

#### BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indian, Affortee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on revers	se side	7. If Unit or Ca	A/Agreement, Name and/or No.
1. Type of Well				<u> </u>	
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator	LIZZARD	1122-210			
KERR McGEE OIL & GAS C	NSHORE LP			9. API Well No	).
3a. Address		3b. Phone No. (incli	ude area code)	4304736045	
1368 SOUTH 1200 EAST V		(435) 781-7024		<b>-</b> 1	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descriptio	on)		NATURAL E	
SWSE SEC. 21, TR11S, R2.	2E 768'FSL, 2107'FWL	<u>.</u>		11. County or Pa	
•				UINTAH CO	UNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE	E OF NOTICE, F	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	1	
Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamatic	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplet	e	Other SHUT-IN
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandor Plug Back	Temporarii  Water Dist	ly Abandon nosal	
13. Describe Proposed or Completed Oper					
If the proposal is to deepen directional Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attachment that the site is ready for final	k will be performed or provide the operations. If the operation result bandonment Notices shall be filed	the Bond No. on file with Its in a multiple completion	BLM/BIA. Requion or recompletion in	red subsequent repo in a new interval, a	orts shall be filed within 30 days Form 3160-4 shall be filed once
The operator requests authorization	to shut-in the subject well	location. Gross produ	action from the g	reater Natural B	uttes area is currently
constrained at roughly 215mmcfd	due to lack of export pipelin	ne capacity. The field	is capable of pro	oducing more ga	s than this, which results in
frequent and widespread bottleneck					
swab rigs to get them going again. in wells strategically to alleviate th					
field is constrained anyway. The su					non is not expected, as the
*Located in a bottlenecked area; *I	•			-	
Wells will be shut in for an indefin					
returned to production in order to c	ycle the shut-ins around the	1		dup and assist v	vith future production.
		COPY SENT	TO OPERATOR	RECEIV	ED
14. I hereby certify that the foregoing	s is true and correct	hillog	The same	NOV 0 7 20	
Name (Printed/Typed)		Title		NOV 0 / 20	<b>J</b> UU
Sheila-Upchego Signature		Regulatory An	aiyst Div	OF OIL, GAS 8	MINING
IMMUM M	nellell	November 3, 2	2006	OF OIL, and o	
	THIS SPACE	FOR FEDERAL OR	STATE USE		
Approved by		Title	and law	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equiwhich would entitle the applicant to conduct	table title to those rights in the subj	iect lesse	i <del>sopus Ly</del> Ion Division Cas and M		ederal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer		wingly and willfully for	make to any dep	artment or agency	of the United States any

(Instructions on reverse)

#### m 3 160-5 igust 1999)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY	NOTICES AND REPORT	S ON WELLS		UTU-73175					
	form for proposals to		an		Allottee or Tribe Name				
abandoned well.	Use Form 3160-3 (APD)	for such proposal	s.						
SUBMIT IN TRIPL	CATE – Other instru	ctions on revers	e side	7. If Unit or 0	CA/Agreement, Name and/or No.				
1. Type of Well									
Oil Well X Gas Well	Other			8. Well Name					
2. Name of Operator		1122-210							
KERR-McGEE OIL & GAS (	ONSHORE LP			9. API Well No.					
3a. Address	/EDNAL //E 0.4070	3b. Phone No. (included)	de area code)	430473604					
4. Location of Well (Footage, Sec., 7		(435) 781-7024			ool, or Exploratory Area				
4. Location of Well (Footage, Sec., 1	., K., M., or survey Description	n)		UNDESIGN 11. County or 1					
SW/SE SEC. 21, T11S, R22	PE 768'FSL, 1421'FEL				OUNTY, UTAH				
12 CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE 1	EDORT OR C	THED DATA				
TYPE OF SUBMISSION	KOTRIATE BOX(ES) TO I		PE OF ACTIO		THERDATA				
X Notice of Intent	Acidize	Deepen	=	n (Start/Resume)	Water Shut-Off				
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamati		Well Integrity Other				
	Change Plans	Plug and Abandon	= '	lly Abandon					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal					
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ai determined that the site is ready for fin	operations. If the operation results on the operation results and on the operation results are operations.	lts in a multiple completion	on or recompletion	in a new interval,	a Form 3160-4 shall be filed once				
					Initials: KS				
THE OPERATOR REQUES					ION ON				
TEMPORARILY ABANDON BEING EVALUATED FOR F			LOCATION	IS CURREN					
BEING EVALUATED FOR F	LUG AND ADANDON	MENI STATUS.			RECEIVED				
					MAY 0 2 2008				
					DIV. OF OIL, GAS & MINING				
14. I hereby certify that the foregoing	is true and correct				BIV OF OIL, CHO ST.				
Name (Printed/Typed)		Title							
SHEILA UPCHEGO		SENIOR LAND	O ADMIN SP	ECIALIST					
MMM	MMMM)	April 25, 2008							
	THIS SPACE	E FOR FEDERAL OR	STATE USE						
Approved by			epted by the property of the p		Federal Approval Of This Action is Necessary				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conductive the applicant to conduct	table title to those rights in the sub t operations thereon.	Oil,	as and W	<u> </u>					
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme				pariment or ager	Acy of the United States any				
(Instructions on reverse)		By:	niver						

# UTAH DIVISION OF OIL, GAS AND MINING

# NOTICE OF REPORTING PROBLEMS

Operator: Kerr-McGee Oil & Gas Onshore,	, LP.	Account: N299	95 Today's Da	ate: 09/16/2008
Problems:  ☐ Late Report(s)  ☐ Inaccurate Report(s)  ☐ Incomplete Report(s)  ☑ Other: No Subsequent Report	Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.  To avoid compliance action, these reporting problems should be resolved within 7 days.			
Send reports to:		Fax to:		
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		(801) 359	1-3940 43 C L127ana 11S	47 36045 1 1122-210 22E 21
Type of Report		Month(	s) of Problem Rep	ort
Production – Form 10				
Disposition – Form 11				
Gas Plant – Form 13				
Enhanced Recovery – UIC Form 2				
☐ Injection – UIC Form 3				
Other				
Type of Report	Well Na	me(s)	API Number(s)	Drilling Commenced
Spud Notice – Form 9				
Drilling Reports – Form 9				
Well Completion Report – Form 8				
Other Subsequent Sundry	✓ List Attache	ed	i	
Description of Problem:  Operator has submitted sundry of intents on a subsequent report shall be submitted on F show workover results, well status, work cor	orm 9. Sundry No	otice, with in 30	) davs after complet	GM. Per Rule 649-3-23, ion. The report should
If you have questions or concerns regarding t	his matter, please	e contact Rac	hel Medina at	(801) 538-5260 .

cc: Compliance File RAM Well File CHD

# UTAH DIVISION OF OIL, GAS AND MINING

# NOTICE OF REPORTING PROBLEMS

# **ATTACHMENT**

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Cige 240	4304733207	
Tribal 31-98	4304733375	
NBU 17-18B	4304730317	
Southman Cyn 31-1-L	4304732543	
Cige 283	4304734790	
NBU 142	4304732013	
Cige 54D	4304730851	
Cige 8	4304730427	
Cige 62D	4304730885	
Cige 153	4304732067	
Cige 186	4304732590	
Cige 193	4304732973	
Bonanza 10-23-7D	4304735393	
NBU Cige 6-19-9-21	4304730356	
Cige 116	4304731919	
Cige 174	4304732323	
Cige 260	4304734368	
Love U 1121-10G	4304735557	
Lizzard 1122-210	4304736045	
NBU 116	4304731925	
NBU 1022-11F	4304735314	
NBU 270	4304732862	
Canyon Federal 1-9	4304730378	
NBU 921-34J	4304737953	

Sundry Number: 14295 API Well Number: 43047360450000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
	<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-73175		
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Uso		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: LIZZARD 1122-210
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047360450000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th S	PHONI treet, Suite 600, Denver, CO, 80217 3779	<b>E NUMBER:</b> 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: BUCK CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 1421 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 21	(P, RANGE, MERIDIAN: Township: 11.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION
3/9/2011	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	□ WATER DISPOSAL
DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:		_	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	MPLETED OPERATIONS. Clearly show all perting RETURNED TO PRODUCTION		olumes, etc.
			Accepted by the
			Jtah Division of
			, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Sheila Wopsock	435 781-7024	Regulatory Analyst	
N/A		<b>DATE</b> 4/11/2011	

Sundry Number: 48696 API Well Number: 43047360450000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73175
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: LIZZARD 1122-210
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047360450000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th	n Street, Suite 600, Denver, CO, 8021	<b>PHONE NUMBER:</b> 17 3779 720 929-	9. FIELD and POOL or WILDCAT: 1BUCK:XIANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 1421 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	<b>HP, RANGE, MERIDIAN:</b> 11 Township: 11.0S Range: 22.0E Meri	dian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/5/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPT PROPOSED OR		United by the later to the later	<u> </u>
l .	COMPLETED OPERATIONS. Clearly show L WAS RETURNED TO PRODUSTATUS ON 3/5/2014	UCTION FROM A SHUT-IN	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 11, 2014
NAME (PLEASE PRINT) Teena Paulo	<b>PHONE NUM</b> 720 929-6236	BER TITLE Staff Regulatory Specialist	
SIGNATURE N/A		<b>DATE</b> 3/11/2014	

Sundry Number: 60984 API Well Number: 43047360450000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73175
SUNDR	Y NOTICES AND REPORTS	S ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: LIZZARD 1122-210
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.			9. API NUMBER: 43047360450000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	n Street, Suite 600, Denver, CO, 8021		<b>E NUMBER:</b> 720 929-6	9. FIELD and POOL or WILDCAT: 1BUCK: CLANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 1421 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 21 Township: 11.0S Range: 22.0E Meri	idian: S		STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL1	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	ANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	Со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
2/16/2015	OPERATOR CHANGE	PLU	UG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	REG	CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SID	ETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	U VE	NT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SIT	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□ отп	HER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	w all norti	inent details including dates d	<u>'</u>
	-210 well was returned to p Thank you.			
NAME (PLEASE PRINT)	PHONE NUMI	IRER 1	TITLE	
Kristina Geno	720 929-6824		Regulatory Analyst	
SIGNATURE N/A			DATE 2/19/2015	

RECEIVED: Feb. 19, 2015

Sundry Number: 72011 API Well Number: 43047360450000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73175	
SUNDR	Y NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: LIZZARD 1122-210	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047360450000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	n Street, Suite 600, Denver, CO, 80217	<b>PHONE NUMBER:</b> 720 929-0	9. FIELD and POOL or WILDCAT: 48ଖିଠାୟ ସେନ୍ଠାର	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 1421 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	<mark>IIP, RANGE, MERIDIAN:</mark> 11 Township: 11.0S Range: 22.0E Meridi	ian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
5/31/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION	
Date of Work Completion:	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
Kerr-McGee Oil &	COMPLETED OPERATIONS. Clearly show a Gas Onshore, LP respectfull I 1122-210 well. Please see for details. Thank you.	y requests to plug and	Accepted by the Utah Division of Oil, Gas and Mining  Date: June 02, 2016  By:	
NAME (PLEASE PRINT)	PHONE NUMB	ER  TITLE		
Candice Barber	435 781-9749	HSE Representative		
SIGNATURE N/A		<b>DATE</b> 5/31/2016		

RECEIVED: May. 31, 2016

Sundry Number: 72011 API Well Number: 43047360450000

LIZZARD 1122-210 768' FSL & 1421' FEL SWSE SEC. 21, T11S, R22E UINTAH UT

 KBE:
 5993'
 API NUMBER:
 4304736045

 GLE:
 5976'
 LEASE NUMBER:
 UTU73175

**TD:** 8144' **LAT/LONG:** 39.840979/-109.455662

**PBTD:** 8099'

CASING: 12.25' hole

SURFACE 9.625" 32.3# H-40 ST&C @ 2164'

7.875" hole

PRODUCTION 4.5" 11.6# I-80 @ LT&C 8129'

Est. TOC @ 100' CBL

PERFORATIONS: MESAVERDE 6454'-7928'

**TUBING:** 2.375" J-55 tbg at 7508'

Tubular/Borehole	ID	Drift	Collapse	Burst	Capacities			
	inches	inches	psi	psi	Gal./ft.	Cuft/ft.	Bbl./ft.	
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387	
2.375" 4.7# P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387	
2.375" 4.7# L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387	
4.5" 11.6# I-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554	
9.625" 32.3# H-40 csg	9.001	8.845	1400	2270	3.30549	0.44188	0.0787	

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 9.625" csg	2.47927	0.33143	0.05903
4.5" csg X 7.875" borehole	1.70406	0.2278	0.04057

### **GEOLOGIC INFORMATION:**

Formation Depth to top, ft.

Uinta Surface
Green River/Parachute 866'
Mahogany 1437'
Base of Parachute 2249'
Wasatch 3725'
Mesaverde 6103'

http://geology.utah.gov/online/ss/ss-144/ss-144pl1.pdf

USDW Elevation ~2690' MSL USDW Depth ~3300' GL

# SEE CORRESPONDING EXCEL FILE FOR DIAGRAM.

1

Sundry Number: 72011 API Well Number: 43047360450000

#### LIZZARD 1122-210 PLUG & ABANDONMENT PROCEDURE

#### GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

#### COMPLETION COMMENTS: NONE

#### PROCEDURE (VERIFY OVERLAPPING PLUGS AND PERFERATIONS)

Note: Approx. 101 SXS Class "G" cement needed for procedure & (1) 4.5" CIBP

**Note: YES GYRO NEEDED** (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
- 3. ISOLATE PERFORATIONS (7928'-6454'): RIH W/ 4.5" CIBP. SET @ ~6404', (50' above top perf at 6454'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 6404' to 6299' (8 SXS, 9.16 FT3, 1.64 BBLS).
- 4. PROTECT BMSW (3300'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 3405' to 3195' (16 SXS, 18.32 FT3, 3.27 BBLS).
- 5. PROTECT CASING SHOE (2164'): PUH WITH TUBING AND PUMP A MINIMUM OF (105FT) CMT F/ 2216.5' to 2111.5' (8 SXS, 9.16 FT3, 1.64 BBLS).
- 6. PROTECT MAHOGANY BASE (1437'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1542' to 1332' (16 SXS, 18.32 FT3, 3.27 BBLS).
- 7. PROTECT GREEN RIVER (866'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/971' to 761' (16 SXS, 18.32 FT3, 3.27 BBLS).
- 8. PROTECT SURFACE (101'): PUH WITH TUBING AND PUMP A MINIMUM OF (105 FT) CMT F/ 105'-0' (8 SXS, 9.16 FT3, 1.64 BBLS). POOH AND RUN 1 INCH TUBING DOWN THE PRODUCTION/SURFACE CASING ANNULUS TO AS DEEP AS POSSIBLE AND CEMENT TO SURFACE(29 SXS, 33.21 FT3, 5.92 BBLS).
- 9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
- 10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

Sundry Number: 72011 API Well Number: 43047360450000

# LIZZARD 1122-210

Total SXS: 101, Total CIBP: 1

- <- Plug for Surface at 0' from 0' to 105' with 37SXS,105ft.
- <- TOC at 100' for the production casing



- <- Mahogany at 1437' from 1542' to 1332' with 16SXS,210ft
- <- Plug for Surface Shoe at 2164' from 2216.5' to 2111.5' with 8SXS,105ft.
- <- Parachute Base at 2249'

<- Plug for BMSW at 3300' from 3405' to 3195' with 16SXS,210ft.

- <- Plug above CIBP at 6404' from 6404' to 6299' with 8SXS,105ft. <-CIBP Above Perfs at 6404' <-Top Perf at 6454'

- <-PBTD at 8099'
- <- Production Casing Shoe at 8129'
- <-TD at 8144'

Sundry Number: 73119 API Well Number: 43047360450000

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		6	5.LEASE DE UTU-7317	SIGNATION AND SERIAL NUMBER:
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or C	A AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAI LIZZARD	ME and NUMBER: 1122-210
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.			9. API NUMB 43047360	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	h Street, Suite 600, Denver, CO, 802		ONE NUMBER: '9 720 929-6	9. FIELD and 4B6CExCAN	d POOL or WILDCAT: IYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FSL 1421 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 21 Township: 11.0S Range: 22.0E Mer	idian: \$	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CAS	SING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	Сн	ANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ co	NVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	FRACTURE TREAT	□ NEV	N CONSTRUCTION
7/5/2016	OPERATOR CHANGE	/	PLUG AND ABANDON	PLL	JG BACK
 	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		COMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		MPORARY ABANDON
					TER DISPOSAL
☐ DRILLING REPORT	TUBING REPAIR		/ENT OR FLARE		
Report Date:	WATER SHUTOFF	□ <b>:</b>	SI TA STATUS EXTENSION	L API	DEXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
Kerr-McGee Oil &	Gas Onshore, LP has plugg well. Please see the opera details. Thank you.	ged a	and abandoned the	Acc Uta Oil, G	es, etc. cepted by the cah Division of Gas and Mining RECORD ONLY y 14, 2016
NAME (DI EASE DDINT)	DUONE NUM	RED	TITLE		
NAME (PLEASE PRINT) Jennifer Thomas	<b>PHONE NUM</b> 720 929-6808	REK	TITLE Regulatory Specialist		
SIGNATURE N/A			<b>DATE</b> 7/13/2016		

US ROCKIES REGION									
Operation Summary Report									
Well: LIZZARD 1	1122-210						Spud date: 2/8	3/2005	
Project: UTAH-U	JINTAH		Site: LIZZ	'ARD 112	2-210			Rig name no.: MILES-GRAY 1/1	
Event: ABANDO	NMENT		Start date	e: 6/20/20	16			End date: 7/5/2016	
Active datum: G Level)	L @5,974.99usft (a	bove Mean Sea		UWI: LIZ	ZZARD 1	1122-210			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
6/20/2016	7:00 - 7:15	0.25	ABANDP	48				SAFETY = JSA.	
	7:15 - 9:00	1.75	ABANDD					FCP & FTP= 90#. BLOW DOWN WELL TO FLOWBACK TANK. MIRU. FUNCTION TEST BOP (GOOD). NDWH. UN-LAND TBNG TO MAKE SURE IT WAS NOT STUCK (GOOD). LAND TBNG BACK ON HANGER. NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG. HANGER GUALDED TO FIRST JT, SO L/D FIRST JT W/ HANGER STILL INSTALLED.	
	9:00 - 16:00	7.00	ABANDP					MIRU SCANNERS. POOH WHILE SCANNING 2-3/8" J-55 TBNG. POOH W/ 18 JTS & TBNG STARTED TO PULL WET. R/U SWAB EQUIP. MAKE SEVERAL SWAB RUNS. SWAB FLUID DOWN TO 4000' AND STACKED OUT SOLID. POOH W/ SWAB EQUIP & CONTIUE TBNG SCAN. SCAN 231JTS TOTAL TBG. L/D ALL TBNG AS SINGLES. SCAN RESULTS AS FOLLOWS: Y-BND= 120JTS R-BND= 111JTS.	
	16:00 - 17:00	1.00	ABANDP					P/U & RIH W/ 4-1/2" WEATHERFORD CIBP + 75JTS 2-3/8" J-55 TBNG. SWIFN. LOCK RAMS. SDFN.	
6/21/2016	7:00 - 7:15	0.25	ABANDP	48				SAFETY = JSA.	
	7:15 - 12:00	4.75	ABANDP					0# ON WELL. WE WERE INSTRUCTED TO RDMO DUE TO A PENDING APPROVAL. POOH W/ 75JTS 2-3/8" J-55 TBNG & 4-1/2" CIBP. L/D ALL TBNG. R/D FLOOR & TBG EQUIP. NDBOP. NUWH. SWI. RDMOL.	
6/30/2016	7:00 - 7:15	0.25	ABANDP					SAFETY= JSA.	

7/13/2016 4:01:26PM 1

Sundry Number: 73119 API Well Number: 43047360450000 **US ROCKIES REGION Operation Summary Report** Spud date: 2/8/2005 Well: LIZZARD 1122-210 Project: UTAH-UINTAH Site: LIZZARD 1122-210 Rig name no.: MILES-GRAY 1/1 **Event: ABANDONMENT** End date: 7/5/2016 Start date: 6/20/2016 UWI: LIZZARD 1122-210 Active datum: GL @5,974.99usft (above Mean Sea Phase P/U Date Code Time Duration Sub MD from Operation Start-End (hr) Code (usft) 7:15 - 18:00 10.75 **ABANDP** ROAD RIG FROM NBU 1022-14L2S. MIRU. SICP= 50#. BLOW DOWN WELL NDWH. NUBOP. R/U FLOOR & TBG EQUIP. WELL BEGAN FLOWING STRONG LET WELL FLOW FOR 20MIN & KEPT FLOWING STRONG. PUMP 90BBLS TMAC DOWN CSG (1BPM @ 1800#). FLOWBACK CSG FOR 2HRS UNTIL FLOW WAS MANAGEABLE. P/U &RIH W/ 202JTS 2-3/8" J-55 TBNG + 4-1/2" CIBP. SET CIBP @ 6404'. PUH 10'. BREAK CONV CIRC W/ 90BBLS TMAC UNTIL RETURNS WERE GAS FREE & CLEAN. PRESSURE TEST CSG BAD MULTIPLE TIMES. TEST CSG @ 500#. LOSING 100# IN 3MIN. DECIDE TO SPOT CMT ON CIBP & RE-TEST IN AM. PUMP 2BBL FRESH WATER LEAD. PUMP 10SX 15.8# G CMT. DISPLACE W/ 23.5BBLS TMAC. POOH WHILE L/D 15JTS 2-3/8" J-55 TBNG. SWIFN. SDFN 7/1/2016 7:00 - 7:15 0.25 **ABANDP** SAFETY = JSA. 7:15 - 8:00 0.75 ABANDP 0# ON WELL. BREAK CONV CIRC W/ 2.5BBLS TMAC. PRESSURE TEST CSG & CIBP BAD @ 500# 2 TIMES. LOOSING 100# IN 3MIN. RIH & TAG CMT @6308'. DECIDE TO SPOT 10 MORE SX CMT TO TRY AND HEAL LEAK. PUH 5'. PUMP 2BBL FRESH WATER LEAD. PUMP 10SX NEAT G CMT. DISPLACE W/ 23BBLS TMAC. LET PLUG BALANCE OUT. CMT 6305'-6175'. NOTE: CIBP @6404'. FIRST CMT PLUG @ 6396'-6308'. 8:00 - 9:30 1.50 **ABANDP** L/D 5JTS TBNG. POOH WHILE STD BACK REMAINING 193JTS 2-3/8" J-55 TBG. L/D SETTING TOOL. 9:30 - 14:00 4.50 **ABANDP** P/U & RIH W/ 4-1/2" WF PACKER. BEGIN PRESSURE TESTING CSG @ 175'. MAKE MULTIPLE SETTINGS, TESTING ABOVE & BELOW PACKER. FINALLY ISOLATE CSG LEAK BETWEEN 3304'-3312'. POOH W/ PACKER & TBNG.

7/13/2016 4:01:26PM 2

L/D PACKER.

Sundry	Number: '	73119	APT We	7]] <u>N</u>	Iumbe	r: 4	30473604	450000	
US ROCKIES REGION									
Operation Summary Report									
Well: LIZZARD 1	1122-210						Spud date: 2/8	/2005	
Project: UTAH-U	JINTAH		Site: LIZZ	ZARD 112	2-210			Rig name no.: MILES-GRAY 1/1	
Event: ABANDO	NMENT		Start date	e: 6/20/20	16			End date: 7/5/2016	
Active datum: Gl Level)	L @5,974.99usft (abo	ve Mean Sea		UWI: LI	ZZARD 1	122-210			
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
	14:00 - 17:00	3.00	ABANDP					P/U & RIH W/ 2-3/8" N.C. + 193JTS 2-3/8" J-55 TBNG. POOH WHILE L/D EXCESS TBNG NOT NEEDED FOR NEXT CMT BALANCED PLUG. PUH TO 3406'. 107JTS TBNG IN THE WELL 95JTS OUT FROM THE ORIGANAL 202 JTS. R/U CMT CREW. BREAK CONV CIRC W/ 4BBLS TMAC. PUMP 2BBL FRESH WATER LEAD. PUMP 32SX 15.8# NEAT G CMT. DISPLACE W/ 11 BBLS TMAC. LET PLUG BALANCE OUT. CMT 3406'-2986'. POOH WHILE L/D 13JTS TBG. REVERSE CIRC W/ 12BBLS TMAC UNTIL RETURNS CLEAN. L/D 1 MORE JT OF TBG AS A PRECAUTION. 93JTS TBNG IN THE WELL AND 109JTS TBG OUT. SWIFN. LOCK RAMS. SDFN.  NOTE: STONEY ANDERTON W/ BLM WAS ON LOCATION TO WITNESS THE P&A OPERATIONS.	
7/5/2016	7:00 - 7:30	0.50	ABANDP					SAFTEY = JSA	

7/13/2016 4:01:26PM 3

CSG TO 500 PSI  FOR 5 MIN GOOD TEST, L/D 37 JTS EOT @ 2216', FRESH WTR, 2 BBLS 10 SKS 15.8 # 1.15 YEILD CMT, 1 BBL FRESH, DISP W/ 7 BBLS T-MAC, L/D 21 JTS EOT @ 1542', PUMPED 2.6 BBLS FRESH 3.2 BBLS 16 SKS 15.8# 1.15 YEILD CMT, 1 BBL FRESH, DISPL W/ 4 BBLS T-MAC, L/D 18 JTS EOT @ 971', PUMPED 2.6 FRESI 3.2 BBLS 16 SKS 15.8 1.15 YEID CMT, 1 BBL FRESH, DISPL W/ 1.8 BBLS T-MAC, L/D 30 JTS. ALL		US ROCK	IES REGION							
Site: LIZZARD 1122-210   Rig name no.: MILES-GRAY 1/1	Operation Summary Report									
Vent: ABANDONMENT	Vell: LIZZARD 1122-210		Spud date: 2/8/	/2005						
Date   Time   Duration   Phase   Code   Sub   P/U   MD from   Operation	roject: UTAH-UINTAH	Site: LIZZARD 1122-210		Rig name no.: MILES-GRAY 1/1						
Date   Time   Duration   Phase   Code   Sub   Code   Cod	vent: ABANDONMENT	Start date: 6/20/2016		End date: 7/5/2016						
Date   Time   Start-End   (hr)   Phase   Code   Sub   P/U   MD from (usft)   SICP 0, RIH TAG CMT @ 2996', BROKE CIRC, TEST CSG TO 500 PSI		UWI: LIZZARD 112	22-210							
FOR 5 MIN GOOD TEST, LID 37 JTS EOT @ 2216', FRESH WTR, 2 BBLS 10 SKS 15.8 # 1.15 YEILD CMT, 1 BBL FRESH, DISP W/7 BBLS T-MAC, L/D 21 JTS EOT @ 1542', PUMPED 2.6 BBLS FRESH 3.2 BBLS 16 SKS 15.8# 1.15 YEILD CMT, 1 BBL FRESH, DISPL W/4 BBLS T-MAC, L/D 18 JTS EOT @ 971', PUMPED 2.6 FRESI 3.2 BBLS 16 SKS 15.8 1.15 YEILD CMT, 1 BBL FRESH, DISPL W/1.8 BBLS T-MAC, L/D 30 JTS. ALL TBG OUT, RD FLOOR ND BOPS, GIG AROUND & CU OFF WH, INSIDE OF 95/8 FULL OF CMT, FLIUD IN 41/2 @ 107' FILL 41/2 W/3 BBLS, 15 SKS 15.8# 1.15 YEILD CMT WITNESSED BY BY STONY ANDERTON W/BLM, WELD PLATE ON CSG  CMT PLUGS 6273-6404' 6175-6306' 10 SKS HOLE IN CSG 3312'-3304' 2983'-3405' 32 SKS 2085'-2216' 10 SKS 1351'-1442' 16 SKS 160'-971' 16 SKS	Date Time Duration			Operation						
FRESH WTR, 2 BBLS 10 SKS 15.8 # 1.15 YEILD CMT, 1 BBL FRESH, DISP W/7 BBLS T-MAC, L/D 21 JTS EOT @ 1542', PUMPED 2.6 BBLS FRESH 3.2 BBLS 16 SKS 15.8# 1.15 YEILD CMT, 1 BBL FRESH, DISP! W/4 BBLS T-MAC, L/D 18 JTS EOT @ 971', PUMPED 2.6 FRESI 3.2 BBLS 16 SKS 15.8 1.15 YEILD CMT, 1 BBL FRESH, DISP! W/4 BBLS T-MAC, L/D 18 JTS EOT @ 971', PUMPED 2.6 FRESI 3.2 BBLS 16 SKS 15.8 1.15 YEID CMT, 1 BBL FRESH, DISP! W/1.8 BBLS T-MAC, L/D 30 JTS. ALL TBG OUT, RD FLOOR ND BOPS, GIG AROUND & CLOFF WH, INSIDE OF 95/8 FULL OF CMT, FLIUD IN 41/2 @ 107' FILL 41/2 W/3 BBLS, 15 SKS 15.8# 1.15 YEILD CMT WITNESSED BY BY STONY ANDERTON W/BLM, WELD PLATE ON CSG  CMT PLUGS 6273'-6404' 6175'-6306' 10 SKS HOLE IN CSG @ 3312'-3304' 2983'-3405' 32 SKS 2085'-2216' 10 SKS 1351'-1442' 16 SKS 760'-971' 16 SKS	7:30 - 15:30 8.00 A	ABANDP	·	SICP 0, RIH TAG CMT @ 2996', BROKE CIRC, TEST CSG TO 500 PSI						
6273'-6404' 6175'-6306' 10 SKS HOLE IN CSG @ 3312'-3304' 2983'-3405' 32 SKS 2085'-2216' 10 SKS 1351'-1442' 16 SKS 760'-971' 16 SKS				FRESH WTR, 2 BBLS 10 SKS 15.8 # 1.15 YEILD CMT, 1 BBL FRESH, DISP W/7 BBLS T-MAC, L/D 21 JTS EOT @ 1542', PUMPED 2.6 BBLS FRESH 3.2 BBLS 16 SKS 15.8# 1.15 YEILD CMT, 1 BBL FRESH, DISPL W/4 BBLS T-MAC, L/D 18 JTS EOT @ 971', PUMPED 2.6 FRESH, 3.2 BBLS 16 SKS 15.8 1.15 YEID CMT, 1 BBL FRESH, DISPL W/1.8 BBLS T-MAC. L/D 30 JTS. ALL TBG OUT, RD FLOOR ND BOPS, GIG AROUND & CUTOFF WH, INSIDE OF 95/8 FULL OF CMT, FLIUD IN 41/2 @ 107' FILL 41/2 W/3 BBLS, 15 SKS 15.8# 1.15 YEILD CMT WITNESSED BY BY STONY ANDERTON W/BLM, WELD						
				6273'-6404' 6175'-6306' 10 SKS HOLE IN CSG @ 3312'-3304' 2983'-3405' 32 SKS 2085'-2216' 10 SKS 1351'-1442' 16 SKS 760'-971' 16 SKS 107' TO SURF 15 SKS						

7/13/2016 4:01:26PM 4

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